North Central Montana Regional Water Authority **Executive Committee Meeting**

AE2S Office Buildings (300 15th Street South, Suite #7) - Great Falls, MT Conference Call Number: 1-712-775-7035 Participation Code 288230#

1:00 p.m. - Tuesday, November 19, 2019

- 1) Approval of Agenda
- 2) Public Comment
- 3) Approve October 22, 2019 Meeting Minutes
- 4) Financials & Accounting: Approval of financials and payment of invoices
 - a. Accounting Meeting Updates
- 5) Lobbyist Updates
- 6) Engineering Team Updates
 - A. Shelby/Sweet Grass
 - B. Loma, Tiber & Big Sandy
 - C. Shelby Well Field Improvements
 - D. Havre Segment
 - E. Ethridge Pump Station
 - F. Newsletter
- 7) OM&R Work Group Updates
- Draft Member Exit Resolution Document Discussion
- 9) Other
 - A. DNRC, BOR, DEQ and EPA Reports
 - B. Next Meeting:

OM&R Committee Meeting

Tuesday February 25, 2020 at 9:30 a.m. - AE2S Office Great Falls, MT **Coordinating Committee Meeting**

Tuesday February 25, 2020 at 10:00 a.m. - AE2S Office Great Falls, MT

Executive Committee Meeting

Tuesday, January 28, 2020 at 1:00 p.m. – AE2S Office Great Falls, MT

Full Authority Meeting

Tuesday, December 17, 2019 at 1:00 p.m. - AE2S Office Great Falls, MT

10) Adjournment

NORTH CENTRAL MONTANA REGIONAL WATER AUTHORITY **EXECUTIVE COMMITTEE MEETING MINUTES**

Tuesday, October 22, 2019 AE2S Office Conference Room Great Falls, Montana

Present:

Havre North – Authority Board Chair Larry Bonderud City of Shelby - Authority Vice-Chair Jade Goroski City of Conrad – Authority Treasurer Cheryl Curry City of Havre - Authority Secretary Jeff Jensen City of Cut Bank - Authority At-Large Jim Suta

Jody Hellegaard Authority – General Manager James Slayton Kadrmas, Lee and Jackson (KL&J)

Jennifer Patrick Authority

Advanced Engineering and Environmental Services, Inc. (AE2S) Nate Weisenburger Department of Natural Resource and Conservation (DNRC)

Rick Duncan **DNRC** Anna Miller

City of Shelby Gary McDermott Bill Hunt City of Shelby

Senator Tester's Office Cheryl Ulmer

Bureau of Reclamation (BOR) Greg Kruzich

Tim Uribe KL&J

On the Phone:

Mark Smith Department of Environmental Quality (DEQ)

Drew Lesofski Yellowstone Strategies Yellowstone Strategies **Bob Ganter** Town of Chester Town of Chester

Larry Bonderud called the meeting to order, and roll call was conducted with a sign-in sheet. Larry welcomed Jade Goroski as the new Vice-Chair on the Executive Committee.

Financials:

The monthly financial report was distributed to the Authority in the meeting packets. Jim Suta made a motion to approve the monthly financial report and claims presented for payment. Jade Goroski seconded the motion, and the motion carried unanimously.

Lobbyist Updates:

Drew Lesofski with Yellowstone Strategies reported that he has been working with the George Waters Group and David Carlson on a joint letter with concerns to the Senate about appropriating funds. Letter has been sent and it outlines the importance of why additional funding is necessary. The Tribe emailed the letter and Drew plans to stop into each of the offices to discuss. Drew said he was a little frustrated with things, looking at the docket today they are discussing the Border Wall and Impeachment, which is holding everything up.

Engineering Team Updates:

Shelby to Sweet Grass: James reported that Carstensen is working to get some fall seeding done but they do have until spring to complete it. GoPro Construction is still onsite and has most of the masonry complete, both tank foundations poured, base ring for the standpipe is complete and the water storage tank is next. Working with Marias River Electric to get power to both sites. Tim showed pictures of the completed work and progress.

Segment E1-B – Tiber: Tim said 35% designs were distributed last month, the environmental and cultural assessments have been completed and no significant findings were reported. They will begin solicitation with geotechnical companies for final design. Jody said they need to work on getting a couple of quotes.

Segment E5 – Big Sandy: James reported 35% has been completed and right of way will be the significant holdup because of the title company. Being a small town, it is difficult for them to get through that many documents quickly. A minor reroute adjustment has been made which shifts the alignment fairly significantly because of the cultural findings. Greg asked if mitigation was possible, but James thought the site was pretty large and avoidance was a better option. Nate asked about encroaching in the county road easement and James said that may be a possibility they will look into.

Another topic of question Tim said is our intended point of delivery for the Town of Big Sandy, which Nate has been reviewing. Nate said as we finished our report document for the 35% design, we did receive feedback from Shaud Schwarzbach on the potential connection at the tank. The termination point of the pipeline is the NW part of Big Sandy at their tank. Because of the way the wells work with the aquifer they do not let the tank drop more than 6" because they cannot catch up. Shaud reminded Nate the community of Big Sandy had some RFP funding and the well building has a stub out for pipe that was intended for connection to the North Central pipeline. The well building is also equipped with chlorine and as sequestering agent for phosphorites system and questions remain whether we connect at the tank or the well building. Nate thinks it would be smart to have discussions with EC members that work with public works for thoughts. He said we have connected to other systems with different connections in the past. When we submitted the report, we were thinking about an underground vault like South Chester but if we are required to put the chemical feed up there, we would need a building like we did for Cut Bank. Another option would be something like Riverview or Brady where we install equipment in already built units.

Nate said in my opinion it would be the preference of the board because the costs would be a wash. Shaud's main concern was having the ability to boost the disinfection if the CORE system has a decline since they are on the end. This concern would remain until Havre would come online adding volume used. Larry noted that would be our problem for not giving them the properly chlorinated water. Jody also said Shaud shared her concerns about what do they do before Havre comes online. Nate said he would need to have the model run done again. Larry said the community's preference should be the direction the board goes because everyone is different and has different needs. The ability to chlorinate at a community because you never know what will go wrong or have a failed test. Jim Suta has issues with a Brady scenario because they could essentially lock us out of the meter building. Other options and ideas were discussed but further discussion with Steve Wade is needed regarding hookup points and access agreements. Nate reminded the group that this is why the 35% design is done, it gives opportunities for changes and feedback before it is a costly change order.

Segment E4- Loma: Nate said he received the survey data on Loma over the weekend and will begin working on the design. One environmental and cultural diversion of a couple hundred yards was identified. A small reroute adjustment will be made but the route is still very clear.

Havre Segment: Tim said they are still going through discussions and several options. A matrix was distributed with different discussion options of pipeline sizes, lengths and costs. Nate cautioned these routes were in draft form, but there are 9 different options that they have been discussing. Larry said 3, 5a and 6 he would like them to focus on. Larry said the access could be determined by landowners and asking them if they have any problems with a line running through their property to serve Havre, this could eliminate some of the options. Larry also thought that we needed to go to the Tribal Business Council, give them our allowed easement payments and see if they would be willing to pass a resolution. Greg said the allowable costs are \$1000 per acre on value and we pay 20% of that plus the crop damage over the 3 years. He said the crop damage is usually based on the crops grown and is usually 2 or 3 times the easement payment.

Shelby Wellfield: Tim said the project has been split into two segments, Phase 1 well drilling and Phase 2 disinfection and collection. Phase 1 bid opening was October 3 with Bolland Drilling being the low bidder. The Notice of Award was issued, and work is planned to start November 4. Phase 2 is still incomplete as KLJ and the City of Shelby continues working on addressing DEQ's concerns on the collection and disinfection. The schedule for Phase 2 is to bid January 2020 and construction to take place spring 2020.

Ethridge Pump Station: They continue to work on the surge protection and power base, but cause is still uncertain. KLJ's electrical engineers have given some tips and Tim said they will work with Jody on moving forward.

Water Treatment Plant Update: The preconstruction meeting will be tomorrow at CCCC and Sletten is hoping to get all the sub concrete and peers in still this winter.

<u>Updated Cost Projections for Remaining Segments:</u> Jody provided a handout in the meeting packet from the engineers with recent bid information and updated cost estimates. Higher costs have been coming in on recent projects, and we are now looking at \$3 million authorized in the form of Task Orders. The remaining items we are needing funding for is approximately \$153 million and \$2 million in carry over dollars. The project still has a ceiling of \$124 million, which costs will exceed when looking at recent construction costs. This is a conservative estimate with 10% contingencies and 2% for inflation but Jody suggested we monitor this document on an annual basis. Larry asked that Jody brings this to the board every year before the Accounting Meeting so we can track and monitor it as well.

<u>Draft Member Exit Declaration Discussion:</u> Larry said our Attorney has prepared this draft document for review. Larry said he thinks it should be a resolution that acknowledges in very simple English the obligations of the 10% State of Montana, 80% Federal Government and the 10% local match and that the local 10% match is an obligation to the members on behalf of their system. Jody's cost projection document is great to show the systems and should be reflected in the document. Jody questioned what the majority is, all of our documents reference different voting requirements. Bill Hunt noted in the 2000 Interlocal Agreement it says the vote must be unanimous so clearly defining this to

match the bylaws would be smart, unanimous will never be achieved. Larry asked that we clean up this draft and add it to the Executive Committee agenda for the next meeting.

DNRC, BOR, EPA, DEQ & Other:

DNRC - Anna thought they had a good meeting with KLJ, DEQ and City of Shelby. DNRC is ready to proceed on the Well Field, once DEQ approval has been received the number will be added to the funding agreement for reference to close the loop on the plans and specs. Administrative funding agreement is in place for funding and is available for the Authority to draw down with the standard process formula.

BOR – Greg Kruzich said Mike Black received the Joint Letter sent this morning. Anna asked if BOR would be working on funding from the CR. Cheryl Ulmer gave an update on things that may change but at this time they are operating on a CR. She did say that it has a ways to go, but McConnell signed a minibus on Water and Science and there is language for the additional \$125 million water pool.

DEQ – Mark Smith had nothing else to add.

EPA no one was present.

Adjournment: Jim made a motion to adjourn the meeting. Jeff seconded the motion and the motion carried unanimously.

North Central MT Regional Water Authority Board Financial Reports November 19, 2019

- The attached reports are year to date through October 2019. The 2020 yearend adjustments have not been made for inventory, depreciation, capital assets, accruals and grants receivable. The files and audit schedules for the fiscal 2019 audit were provided to the auditors in October.
- o 10/31/2019 Balance Sheet
- Bank Accounts Report (bank account activity for Admin, Utility and BOR checking accounts along with CDs) - October 2019
- o 09/01/19-10/31/2019 Customer Balance Detail All Utility accounts are current.
- Profit and Loss Budget vs. Actual State DNRC Actual activity is for the four months ended 10/31/2019. The budget column is for the entire fiscal year.
- o **Profit and Loss Budget vs. Actual Utility Operations -** Actual column and budget column are for the four months ended 10/31/2019.
- o Brady, Cut Bank, North Havre, South Chester and Riverview Water Usage schedules Fiscal year 2020 usage and billings compared to previous years.
- Segment budgets BOR Agreements This report represents a budget to actual analysis for the scope of work and related budgets under the BOR agreements. "TO" in the description column stands for task order. The currently active agreement with BOR is the R18 agreement.

North Central MT Regional Water Authority Balance Sheet

As of October 31, 2019

			Hum	Oct 31, 19	
ASSETS	3			divo	
Curre	ent Assets				
at TriCl	necking/Savings			187,689.93	
				10/2//2019	
OF AC	counts Receivable			10/22/2019	
	125 · Grant Receivable			8,570,664.92	
-20%,00	140 · Water Utility Billings	Montana Dept. of Re.,	4823	26,796.80	
87.878 TC	otal Accounts Receivable		1584	8,597,461.72	
01	ther Current Assets				
00.004	12100 · Inventory Asset	Westside, Blurage LLP		889.30	
	12131 · Due From Construction	Account		000.00	
	180 · Utility Operations - Savings	The safety and a strain of the			
	180.10 · Utility Savings			26 117 00	
	180.12 · Utility Capital Reserv	Jody Hellegaard		74 540 04	
	180.20 · Bond Proceeds Rese				
	180.30 · Bond Revenue accou			31,576.35	
				10,788.00 34,164.17	
	100.55 Restricted for Local C	Jost Share	· ·	34,104.17	
	Total 180 · Utility Operations - Sa	avings	F/13/11	177,187.13	6 - Cash Utility
Teo so	otal Other Current Assets	City of Contact	7,663	179,056.43	SH Pmt-Chec
Total	Current Assets	City of Our Bank North Havre CVVD		8,964,208.08	
33 000 0					
Fixed	d Assets			35,600,284.35	
Otho	r Assets				
	20 · Prepaid Expenses 27 · Capital Contributions-Note Re			6,250.00	
18.18	127.10 · Cut Bank	enchasieT mentick		624 440 40	
	127.10 - Cut Balik		121/1/14	631,148.19	
07.01576	otal 127 · Capital Contributions-N	ote Rec.	01 VH	631,148.19	
Total	Other Assets		3858 7858	637,398.19	
TOTAL	ASSETS		.101 33	45,201,890.62	
76749A			O. SIM	45,201,050.02	
Liab	TIES & EQUITY ilities urrent Liabilities				
	Other Current Liabilities			dence Bank (26165)	
	201 · Accrued Expenses				
	205 · BOR Deferred Revenue			8,370,664.92	
	206 · State Deferred Revenue			150,280.60	
	2100 · Payroll Liabilities			(ad2as) the g 3.75	
	0404 4				mbal Islanda)
	2101 · Accrued Vacation			10,866.53	
	230 · Due to DNRC Administr	ation	- (6	980.00	
	Total Other Current Liabilities			8,539,770.80	
T. 45.04	otal Current Liabilities		10.11	8,539,770.80	
J245.04	ong Term Liabilities		(!	384,000.00	
Tota	I Liabilities		8898	8,923,770.80	
Equi			8858	36,278,119.82	
TOTAL	LIABILITIES & EQUITY			45,201,890.62	

15.80 KK

North Central MT Regional Water Authority Bank Accounts As of October 31, 2019

	Туре	Date	Num	Name	Memo	Amount	Balance
	100 · Cash - Checking Liability Check Paycheck Paycheck	10/01/2019 10/22/2019 10/22/2019	UI 10/19 4590 4591	Unemployment Insu Jennifer Patrick {2} Jody Hellegaard {2}	202 5883	-34.65 -1,117.75 -2,315.20	64,860.63 64,825.98 63,708.23 61,393.03
	Liability Check Liability Check Liability Check General Journal Bill Pmt -Check	10/22/2019 10/22/2019 10/22/2019 10/22/2019 10/22/2019	EFTPS 4592 4593 10.01 4594	United States Treas Ivy Funds Montana Dept. of Re City of Cut Bank	81-0532842 6377038-003 Record Feder Mileage 9/24/	-1,550.10 -3,729.09 -206.00 7,675.78 -27.84	59,842.93 56,113.84 55,907.84 63,583.62 63,555.78
	Bill Pmt -Check Bill Pmt -Check Bill Pmt -Check Bill Pmt -Check	10/22/2019 10/22/2019 10/22/2019 10/22/2019	4595 4596 4597 4598	City of Havre Westside Storage LLP Yellowstone Strategi Browning, Kaleczyc	Mileage & Per	-136.12 -45.00 -6,875.00 -3,622.62 -492.44	63,419.66 63,374.66 56,499.66 52,877.04
	Bill Pmt -Check Bill Pmt -Check Bill Pmt -Check Deposit	10/22/2019 10/22/2019 10/22/2019 10/31/2019	4599 4600 4601	Jennifer Patrick Jody Hellegaard Larry Bonderud	Interest	-61.60 -104.60 8.43	52,384.60 52,323.00 52,218.40 52,226.83
	Total 100 · Cash - Checki	ng				-12,633.80	52,226.83
	106 · Cash Utility Check General Journal Bill Pmt -Check Bill Pmt -Check Bill Pmt -Check Bill Pmt -Check	ing 10/18/2019 10/22/2019 10/22/2019 10/22/2019 10/22/2019	10.04 7663 7664 7665 7666	City of Conrad City of Cut Bank North Havre CWD Tiber CWD	Auto Transfer	20,000.00 -2,550.50 -450.00 -200.00 -3,388.65	1,515.42 21,515.42 18,964.92 18,514.92 18,314.92 14,926.27
	Bill Pmt -Check	10/22/2019 10/22/2019 10/22/2019 10/22/2019 10/22/2019	7667 SBY 1 GEC 1 HCE 1 NT 10/	Utilities Undergroun City of Shelby Glacier Electric Coo Hill County Electric Northern Telephone		-7.03 -6,337.75 -103.36 -204.30 -81.91	14,919.24 8,581.49 8,478.13 8,273.83 8,191.92
	Bill Pmt -Check	10/22/2019 10/22/2019 10/22/2019 10/22/2019 10/22/2019 10/22/2019 10/22/2019	NWB HV 10 SR 10 7668 CL 10/ MR 10 NWS	Northwestern Energy City of Havre Sun River Electric C Kadrmas Lee & Jac Century Link Marias River Electric Northwestern Energy		-104.20 -2,219.10 -40.80 -700.00 -47.18 -695.92 -15.79	8,087.72 5,868.62 5,827.82 5,127.82 5,080.64 4,384.72 4,368.93
	Total 106 · Cash Utility Cl	hecking				2,853.51	4,368.93
	108 · CD-Independence General Journal	Bank (26165) 10/31/2019	10.11	DNRC - State of Mo	Record intere	81.58	25,891.51 25,973.09
	Total 108 · CD-Independe	ence Bank (26165)			81.58	25,973.09
	109 · CD-Independence General Journal	Bank (25506) 10/31/2019	10.11	DNRC - State of Mo	Record intere	114.72	26,007.68 26,122.40
	Total 109 · CD-Independe	ence Bank (25506	i)			114.72	26,122.40
	114 · CD-Independence General Journal	Bank (25902) 10/31/2019	10.11	DNRC - State of Mo	Record intere	245.04	77,772.47 78,017.51
	Total 114 · CD-Independe	ence Bank (25902	2)			245.04	78,017.51
	115 · Cash - BOR Check Bill Pmt -Check Bill Pmt -Check Deposit	ting 10/22/2019 10/22/2019 10/31/2019	5855 5856	Kadrmas Lee & Jac North Central MT Re	R18 ASAP Dr	-172,736.83 -7,675.78 180,412.61	981.17 -171,755.66 -179,431.44 981.17
	Total 115 · Cash - BOR 0	Checking				0.00	981.17
Т	OTAL					-9,338.95	187,689.93

North Central MT Regional Water Authority Customer Balance Detail

As of October 31, 2019

Payment	Туре	Date	Num	Account	Amount	Balance
Payment	Brady Operating					5,613.81
General Journal O9/20/2019 09.04 140 - Water Utility Bl 4.572.58 4.572.58 Ceneral Journal 10/31/2019 10.07 140 - Water Utility Bl 3.074.61 3.074		09/16/2019	3976	140 · Water Utility Bi	-5 613 81	
Payment						
Total Branch Operating						
Total Brady Operating						0.00
Bureau of Rec-R18AC00026		10/31/2019	10.07	140 · Water Offility Bl	3,074.61	3,074.61
Payment	Total Brady Operating				-2,539.20	3,074.61
Payment		0020				9,569,377.81
Total Bureau of Rec-Authority R05					-1,018,300.28	8,551,077.53
Bureau of Rec - Authority R05	Payment	10/21/2019			-180,412.61	8,370,664.92
Durau of Rec - Authority R05	Total Bureau of Rec-R18	AC00026			-1,198,712.89	8,370,664.92
Bureau of Rec - Authority R05					and a second	took Rankkii . Mil
Total Bureau of Reclamation - Tribal Total Cut Bank Operating Payment 09/30/2019 57845 140 · Water Utility Bi 11,985.07 11,985 11,98	Bureau of Rec - Authori	ity R05				0.00
Description	Total Bureau of Rec - Au	thority R05				the state of the second st
Durage of Reclamation - Tribal Total Bureau of Reclamation - Tribal Total Durnal O9/30/2019 O9.08 140 · Water Utility Bi 11,955.07 11,955 Total Bureau of Reclamation - Tribal Total Durnal O1/31/2019 10.08 140 · Water Utility Bi 11,855.07 O0.0000 Total Durage of Montana DNRC Admin 200,0000 200,0000 Total DNRC Admin 200,0000 Total DNRC - State of Montana 200,0000 Total DNRC - State of Montana O9/30/2019 O9.15 140 · Water Utility Bi 3,556.00 7,244 O0.0000 Total Durnal O9/30/2019 O9.15 140 · Water Utility Bi 3,556.00 7,244 O0.0000 Total DNRC - State of Montana O9/30/2019 O9.15 140 · Water Utility Bi 3,077.50 3,077 Total North Havre Operating Florewise Colony Operating Payment O9/16/2019 O9.09 140 · Water Utility Bi 1,483.43 O0.00000 O0.00000000000000000000000						
Total Bureau of Reclamation - Tribal Cut Bank Operating Payment	Bureau of Reclamation	- Tribal				
Cut Bank Operating						0.00
Payment 09/16/2019 09.08 140 · Water Utility Bi 12,659.82 10 General Journal 09/30/2019 09.08 140 · Water Utility Bi 11,985.07 11,985 Payment 10/25/2019 57845 140 · Water Utility Bi 11,985.07 10 General Journal 10/31/2019 10.08 140 · Water Utility Bi 11,985.07 10 11,985 Payment 10/25/2019 57845 140 · Water Utility Bi 11,985.07 10 11,630 11	00.002,1-					nouA · OSB
Payment 09/16/2019 09.08 140 · Water Utility Bi 12,659.82 10.08 140 · Water Utility Bi 11,985.07 11,985 11,985.07 11,630.31 11,630.3	Cut Bank Operating					12,659.82
Ceneral Journal 09/30/2019 09.08 140 · Water Utility Bi 11,985.07		09/16/2019		140 - Water Hillity Ri	-12 650 82	
Payment			00.00			0.00
Total Cut Bank Operating						
Total Cut Bank Operating						
DNRC - State of Montana 200,000 DNRC Admin 200,000 200,0	General Journal	10/31/2019		140 · Water Utility Bi	11,630.31	11,630.31
DNRC Admin	Total Cut Bank Operating	g			-1,029.51	11,630.31
DNRC Admin	DNRC - State of Montar	na				200,000.00
Total DNRC Admin 200,000 Total DNRC - State of Montana 200,000 North Havre Operating 3,688 General Journal 09/30/2019 6302 140 · Water Utility Bi 7,244.00 7,244 Payment 10/15/2019 6302 140 · Water Utility Bi 7,244.00 3,077 50 3,077 50 3,077 50 3,077 50 3,077 50 5,077	DNRC Admin					200,000,00
North Havre Operating 3,688 General Journal 09/30/2019 09.15 140 · Water Utility Bi 3,556.00 7,244 Payment 10/15/2019 6302 140 · Water Utility Bi -7,244.00 0						200,000.00
North Havre Operating General Journal 09/30/2019 09.15 140 · Water Utility Bi 3,556.00 7,244 Payment 10/15/2019 6302 140 · Water Utility Bi -7,244.00 0.	Total DNRC - State of M	ontana			201	200,000.00
General Journal	North Haura Operating					eattedk2 to
Payment		00/20/2010	00.45	140 Weter Hills. Di	0.550.00	
General Journal 10/31/2019 10.15 140 · Water Utility Bi 3,077.50						7,244.00
Total North Havre Operating -610.50 3,077						0.00
Riverview Colony Operating	General Journal	10/31/2019	10.15	140 · Water Utility Bi	3,077.50	3,077.50
Payment 09/16/2019 140 · Water Utility Bi -1,483.43 0 General Journal 09/30/2019 09.09 140 · Water Utility Bi 1,749.01 1,749.01 Payment 10/17/2019 18229 140 · Water Utility Bi -1,749.01 0 General Journal 10/31/2019 10.09 140 · Water Utility Bi 1,850.86 1,850 Shelby 367.43 1,850 General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,160 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,350 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,52 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,97 Total Shelby 1,970.44 4,97 South Chester Operating 140 · Water Utility Bi -3,451.83 2,731.10 General Journal 09/30/2019 09.10 140 · Water Utility Bi -2,731.	Total North Havre Opera	iting			-610.50	3,077.50
Payment 09/16/2019 140 · Water Utility Bi -1,483.43 0 General Journal 09/30/2019 09.09 140 · Water Utility Bi 1,749.01 1,749.01 Payment 10/17/2019 18229 140 · Water Utility Bi -1,749.01 0 General Journal 10/31/2019 10.09 140 · Water Utility Bi 1,850.86 1,850 Shelby 367.43 1,850 General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,160 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,350 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,52 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,97 Total Shelby 1,970.44 4,97 South Chester Operating 140 · Water Utility Bi -3,451.83 2,731.10 General Journal 09/30/2019 09.10 140 · Water Utility Bi -2,731.	Riverview Colony Oper	ating				1,483.43
General Journal 09/30/2019 09.09 140 · Water Utility Bi 1,749.01 1,749.01 Payment 10/17/2019 18229 140 · Water Utility Bi -1,749.01 0 General Journal 10/31/2019 10.09 140 · Water Utility Bi 1,850.86 1,850 Shelby 367.43 1,850 General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,160 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,357 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,97 South Chester Operating 140 · Water Utility Bi -3,451.83 2,731.10 2,73 Payment 09/16/2019 140 · Water Utility Bi -2,731.10 2,73 Payment 10/09/2019 10.00 140 · Water Utility Bi -2,731.10 2,73 Genera				140 · Water Utility Ri	-1.483.43	0.00
Payment General Journal 10/17/2019 10.09 140 · Water Utility Bi -1,749.01 (1,850.86) 1,850.86 Total Riverview Colony Operating 367.43 1,850.86 1,850.86 Shelby 367.43 367.43 1,850.86 General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,160.86 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,350.86 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,520.86 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,970.87 Total Shelby South Chester Operating Payment 09/16/2019 09.10 140 · Water Utility Bi -3,451.83 09.83 1,970.44 4,970.83 South Chester Operating 140 · Water Utility Bi -3,451.83 09.83 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,731.10 09.73 2,190.34 09.73 2,190.34 09.73 2,190.34 09.73 2,190.34 09.73 2,190.34 09.73 2,190.34 09.73 2,190.34 09.73 2,190.34 09.73 2,19			09.09			1,749.0
General Journal 10/31/2019 10.09 140 · Water Utility Bi 1,850.86 1,850 Total Riverview Colony Operating 367.43 1,850 Shelby 3,000 3,000 General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,160 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,970 Total Shelby 1,970.44 4,970 South Chester Operating 1,970.44 4,970 South Chester Operating 140 · Water Utility Bi -3,451.83 1,970 General Journal 09/30/2019 09.10 140 · Water Utility Bi -3,451.83 1,973 Payment 09/30/2019 09.10 140 · Water Utility Bi -2,731.10 2,731 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,731 General Journal 10/31/2019 10.10 140 · Water Utility Bi <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Total Riverview Colony Operating 367.43 1,850 Shelby General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,166 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,357 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,973 Total Shelby 1,970.44 4,973 South Chester Operating 2 Payment 09/16/2019 140 · Water Utility Bi3,451.83 9 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,733 Payment 10/09/2019 1040 140 · Water Utility Bi2,731.10 9 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,190 Total South Chester Operating -1,261.49 2,190						0.00
Shelby 3,007 General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,169 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,357 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,973 South Chester Operating Payment 09/16/2019 140 · Water Utility Bi -3,451.83 6 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,73 General Journal 10/31/2019 10.10 140 · Water Utility Bi -2,190.34 2,19 Total South Chester Operating -1,261.49 2,19			10.08	140 VValoi Utility Di	30 000000000000000000000000000000000000	1,850.86
General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,166 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,357 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,973 South Chester Operating 3,45 Payment 09/16/2019 140 · Water Utility Bi -3,451.83 9 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,73 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19	Total Riverview Colony C	Operating			367.43	1,850.8
General Journal 09/30/2019 09.06 140 · Water Utility Bi 166.67 3,166 General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,357 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,973 South Chester Operating Payment 09/16/2019 140 · Water Utility Bi -3,451.83 9 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,73 General Journal 10/31/2019 10.10 140 · Water Utility Bi -2,731.10 2,19 Total South Chester Operating -1,261.49 2,19 -1,261.49 2,19	Shelby					3,002.74
General Journal 09/30/2019 09.07 140 · Water Utility Bi 1,188.18 4,35 General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,52 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,97 South Chester Operating Payment 09/16/2019 140 · Water Utility Bi -3,451.83 9 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,73 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19		09/30/2019	09.06	140 · Water Utility Ri	166.67	3,169.4
General Journal 10/16/2019 10.05 140 · Water Utility Bi 166.67 4,524 General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,973 Total Shelby 1,970.44 4,973 South Chester Operating 3,45 Payment 09/16/2019 140 · Water Utility Bi -3,451.83 9 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,73 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19						
General Journal 10/31/2019 10.06 140 · Water Utility Bi 448.92 4,97. Total Shelby 1,970.44 4,97. South Chester Operating 3,45 Payment 09/16/2019 140 · Water Utility Bi -3,451.83 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19						4,357.59
Total Shelby 1,970.44 4,973 South Chester Operating 1,970.44 4,973 South Chester Operating 140 ⋅ Water Utility Bi -3,451.83 2,731.10 2,73 Payment 10/09/2019 1040 140 ⋅ Water Utility Bi -2,731.10 -2,731.10 -2,731.10 General Journal 10/31/2019 10.10 140 ⋅ Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19				[[[[[[[[[[[[[[[[[[[4,524.20
South Chester Operating 3,45 Payment 09/16/2019 140 · Water Utility Bi -3,451.83 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19	General Journal	10/31/2019	10.06	140 · Water Utility Bi	448.92	4,973.1
Payment 09/16/2019 140 · Water Utility Bi -3,451.83 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,73 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19	Total Shelby				1,970.44	4,973.1
Payment 09/16/2019 140 · Water Utility Bi -3,451.83 General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 2,190.34 2,19 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19	South Chester Operation	ng			×	3,451.8
General Journal 09/30/2019 09.10 140 · Water Utility Bi 2,731.10 2,73 Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 -2,731.10 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19				140 · Water Hillity Ri	-2 /51 02	
Payment 10/09/2019 1040 140 · Water Utility Bi -2,731.10 General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19			00.10			0.0
General Journal 10/31/2019 10.10 140 · Water Utility Bi 2,190.34 2,19 Total South Chester Operating -1,261.49 2,19			A-51-51-51-51-51-51-51-51-51-51-51-51-51-			2,731.1
Total South Chester Operating -1,261.49 2,19						0.0
			10.10	140 · vvater Utility Bi	2,190.34	2,190.3
TOTAL	Total South Chester Ope	erating			-1,261.49	2,190.3
-1.201.815.72 8 597 46	TOTAL				-1,201,815.72	8,597,461.7

North Central MT Regional Water Authority Administrative Budget vs. Actual July through October 2019

	Jul - Oct 19	Budget	\$ Over Budget	% of Budget
Ordinary Income/Expense				
Income				
400 · Grants Revenue	71,011.84	204,910.00	-133,898.16	34.7%
405 · Fees	0.00	0.00	0.00	0.0%
412 · Interest Income	902.60	0.00	902.60	100.0%
Total Income	71,914.44	204,910.00	-132,995.56	35.1%
Gross Profit	71,914.44	204,910.00	-132,995.56	35.1%
Expense				
700 · Project Administration				
500 · Contracted Services	1,168.50	7,000.00	-5,831.50	16.7%
505 · Legislative Support	27,500.00	83,000.00	-55,500.00	33.1%
506 · Office Rent	180.00	540.00	-360.00	33.3%
507 · Office Expenses	916.92	3,000.00	-2,083.08	30.6%
508 · Office Equipment	0.00	500.00	-500.00	0.0%
510.40 · Engineering Services-O&M	0.00	0.00	0.00	0.0%
515 · Travel	2,673.50	7,000.00	-4,326.50	38.2%
520 - Audit	0.00	7,500.00	-7,500.00	0.0%
525 · Membership	0.00	600.00	-600.00	0.0%
540 · Miscellaneous	134.95	500.00	-365.05	27.0%
545 · Bank Charge	0.00	50.00	-50.00	0.0%
550 · Training and Education	0.00	900.00	-900.00	0.0%
555 · Annual Fee	1,700.00	1,700.00	0.00	100.0%
560 · Advertising & Promotion	0.00	500.00	-500.00	0.0%
570 · Legal - Authority	4,404.12	6,000.00	-1,595.88	73.4%
575 · Insurance	8,083.12	10,500.00	-2,416.88	77.0%
Total 700 · Project Administration	46,761.11	129,290.00	-82,528.89	36.29
710 · Personnel Expenses	24,250.73	75,620.00	-51,369.27	32.19
Total Expense	71,011.84	204,910.00	-133,898.16	34.79
Net Ordinary Income	902.60	0.00	902.60	100.09
t Income	902,60	0.00	902.60	100.0

North Central MT Regional Water Authority Water Utility Budget vs. Actual

July through October 2019

	nountaine -	Jul -	Oct 19	Budge	t	\$ Over Bud	get	% of Budget
Ordinary Income/Expense			or dentifying	7 - 1 102	The Francisco		Burn Burn	
Income 412 · Interest Income			356.32		0.00			TERRITOR OF THE STATE
Total issue to the book.			330.32		0.00		356.32	100.09
415 · Operating Revenue 416 · Water Utility Billings		511,878	98,486,73	97.0	900.00	59	36.73	100.00
417 · Transmission Fees	894-YOF	449,519	1,403.68		568.00		35.68	100.6% 247.1%
Total 415 · Operating Revenue		COE STR	99,890.41	831,877	98,468.00		1,422.41	101.49
Total Income		120 CEA	100,246.73	PEL (05)	98,468.00	\$20,365	1,778.73	101.89
Gross Profit			100,246.73	593,503	98,468.00	E40,1\a	1,778.73	5205161 10 62 LC 101.89
Expense								
850 · Operations & Maintenance								
516 · Repairs & Maintenance								
516.20 · Canal Co Assessn	nent		0.00	0.00		0.00		0.0%
586 · Contract Services		7,79		9,058.00		-1,262.84		86.1%
516 • Repairs & Maintenan	ce - Other	1,52	0.00	8,291.00	1 17V, FSE C	-6,771.00		18.3%
Total 516 · Repairs & Mainten	ance		9,315.16	17,3	349.00	-8,03	33.84	53,7%
585 · Utilities & Phone			4.866.51	29,128	924.00	0.00	10	one seva vite of
585.1 · Water			54.127.67		736.00		57.49 91.67	70.3%
590 · Misc Expense Utilities			539.15		336.00		03.15	115.8% 160.5%
595 - Administrative Support			0.00	1	0.00	America	0.00	0.0%
Total 850 - Operations & Mainter	nance La truc w	n le belfila ins	68,848.49	55/160	71,345.00	ià bellie	-2,496.51	96.59
861 · Local Match Contribution	baraulic)	L heroste	16,034.68	Sogue	16,036.00		-1.32	100,09
Total Expense	5 1577.65	Chart Cs	84,883.17		87,381.00	5	-2,497.83	97.19
Net Ordinary Income	F0.17.24 8	6,260.98	15,363.56	\$76.19	11,087.00		4,276.56	138.69
let Income			15,363.56	69" 641	11,087.00	34	4,276.56	138.69
	white the transfer of		.0,000.00		11,007.00		4,270.30	138

North Central Montana Regional W	ater Authority							
For Year Ended June 30, 2020								
Brady Budgeted Daily use is 29,000)							
							Days in Billing	Average Daily
Month/Year	2014/2015	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	Cycle	Consumption
Gallons of Water Consumed								
6/22/2019-7/22/2019	-	2,815,196	1,582,238	1,991,175	1,627,940	979,456	31	31,595
07/23/2019-08/20/2019	-	2,369,372	1,578,044	2,112,850	1,883,868	1,239,995	29	42,758
08/21/2019-09/20/2019	-	1,580,900	1,161,590	1,452,179	898,112	898,608	31	28,987
09/21/2019-10/21/2019	-	1,231,829	858,002	598,212	409,579	407,468	31	13,144
10/23/2018-11/20/2018	-	1,138,106	831,807	510,918	542,363			
11/21/2018-12/20/2018	31,360	995,919	568,555	460,732	376,567			
12/21/2018-01/22/2019	486,952	595,912	502,794	533,733	402,288			
01/23/19-02/19/2019	671,043	673,991	503,568	499,842	354,234			
02/20/2019-03/20/2019	446,132	740,163	466,619	494,437	369,386			1
03/21/2019-04/23/2019	1,026,713	889,733	541,207	588,262	401,535			
04/24/2019-05/20/2019	1,546,587	893,427	798,572	873,724	709,582			
5/21/2019-6/21/2019	1,842,688	1,457,193	1,180,291	1,197,875	940,225			
Total	6,051,475	15,381,741	10,573,287	11,313,939	8,915,679	3,525,527	122	28,898
Daily Average		42,142	29,128	31,168	24,360			
Daily Average		12,212	25,220	02,200	2.,,555			
	FY 2015	Fiscal V	/ear 2016	FY 2017	FY 2018	FY 2019	Fiscal V	ear 2020
	Amount	FISCAL	ear 2010	F1 2017	F1 2016	F1 2013	riscari	Eai 2020
	Billed &	Amount	Finance	Amount Billad &	Amount Billed &	Amount Billed &		Amount
		Billed	Charges	Collected	Collected	Collected	Amount Billed	Collected
Water	Collected		Charges				\$ 4,819.17	
6/22/2019-7/22/2019	\$ -	\$ 10,000.52		\$ 6,178.35			\$ 4,819.17	5000
07/23/2019-08/20/2019	\$ -	\$ 8,618.46	Å 446.40	\$ 6,165.35				
08/21/2019-09/20/2019	\$ -	\$ 6,174.20	\$ 116.19	\$ 4,874.34			\$ 4,572.58 \$ 3,074.61	\$ 4,572.58
09/21/2019-10/21/2019	\$ -	\$ 5,092.08	\$ 144.09	\$ 3,933.22	\$ 3,656.38	2000	\$ 3,074.61	
10/23/2018-11/20/2018	\$ -	\$ 4,801.54	\$ 166.46	\$ 3,852.01	\$ 3,390.13	-		
11/21/2018-12/20/2018	\$ 97.22	\$ 4,360.76	\$ 156.14	\$ 3,035.93	\$ 3,237.06	\$ 2,980.36		
12/21/2018-01/22/2019	\$ 2,782.96	\$ 3,120.74	\$ 141.30	\$ 3,365.35	\$ 3,459.72	\$ 3,058.81		
01/23/19-02/19/2019	\$ 3,353.64	\$ 3,362.78	\$ 173.92	\$ 3,367.71	\$ 3,356.35	\$ 2,912.24		
02/20/2019-03/20/2019	\$ 2,656.42	\$ 3,567.92	\$ 116.71	\$ 3,255.02	\$ 3,339.86	\$ 2,958.46		
03/21/2019-04/23/2019	\$ 4,456.22	\$ 4,031.58	\$ 116.51	\$ 3,482.51	\$ 3,626.03	\$ 3,056.51		
04/24/2019-05/20/2019	\$ 6,067.83	\$ 4,043.03		\$ 4,267.47		\$ 3,996.06		
5/21/2019-6/21/2019	\$ 6,985.74	\$ 5,790.71		\$ 5,431.72	\$ 5,485.35	\$ 4,699.52		
Total	\$ 26,400.03	\$ 62,964.32	\$ 1,326.08	\$ 51,208.98	\$ 56,489.48	\$ 49,174.80	\$ 18,080.17	\$ 15,005.56

North Central Montana Regiona For Year Ended June 30, 2020						1 600,016	and Angles (Alberta Angles)
Cut Bank Budgeted Daily Use is	44 000	VERTICAL ESPECIATION	AMPLIATES.	subsyctos	1817	Apres grockrine	Trosposes - to this
Month/Year	2017/2018	2018/2019	2010	/2020	Day	s in Billing	Average Daily
Gallons of Water Consumed	2017/2010	2010/2013	2013	72020		Сусіе	Consumption
6/21/18 - 7/20/18	781,504	1,215,513	1 1	L70,844	ABOUT	30	39,028
07/21/19 -08/20/19	1,516,778	1,125,994		503,192		31	48,490
08/21/19-09/20/19	1,282,902	659,100	** ** ** ** ** ** ** ** ** ** ** ** **	314,188	I tous	31	42,393
09/21/19-10/20/19	1,606,594	1,280,297		214,816	1.250.4	30	40,494
10/21/18-11/20/18	1,266,798	1,078,701	k supercond	-11,010	1000	F SET PROPERTY.	40,434
11/21/18-12/20/18	1,217,328	1,211,714	58 34 55 8 34 65	7.100.0	3 0	AND CONTRACTOR	5 5 6 5
12/21/18-01/20/19	1,257,552	1,255,146	2012(412) 2012(412)	07087637 150 150 C 2	73.78	- W 1000000	70 70 E
1/21/19-2/20/19	857,238	1,256,432	27 712 7	100 Halin 10	77.74	6 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	C3. £1.0, 1 0 34
2/21/19-3/20/19	1,535,207	1,749,782	MC19213 0	20862	201	S SYN Fred 3	CELLULA TO THE STATE OF THE STA
03/21/19-4/20/19	1,257,605	2,564,276	121 E	1050000	00.58	1 1481150 1 20	55,380 () (850pp
4/21/19-5/20/19	2,368,198	1,190,496	50.821 E 3	10000	68.87	at tracalitics programa	01.0 (0.1 5 1.0 (0.1)
5/21/19-6/20/19	1,249,873	2,261,528	3,602,00	0.000	51.45	25 2 10 E 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	007484 9
Total	16,197,577	16,848,979	5,2	203,040	25 04	122	42,648
haran a maran haran haran haran antaria a maran a maran haran da	A STORY OF THE PARTY WAS A STORY OF THE PARTY OF THE PART	- Land over the time to the land	APACO BASICO	A THE PARTY OF THE		TOTAL STREET, BANK	Market and the street of the second
Daily Average	44,377	46,162					
	FY 2018	FY 2019		Fiscal Ye	222	2020	1.
	112016	F1 2019		riscal 16	ar z	2020	
Water	Amount Billed & Collected	Amount Billed & Collected	A mau	nt Billed		Amount Collected	
6/21/18 - 7/20/18	\$ 7,710.28	\$ 11,632.80	The Arthur State of the State o	.,473.33	\$		
07/21/19 -08/20/19	\$ 8,872.01	\$ 11,032.80		2,659.82	\$	11,473.33 12,659.82	
08/21/19-09/20/19	\$ 8,502.49	\$ 9,646.41	-	,985.07	\$	11,985.07	
09/21/19-10/20/19	\$ 9,013.92	\$ 11,864.08	-	,630.31	٦	11,363.07	
10/21/18-11/20/18	\$ 8,477.04		11 ب	.,030.31			
11/21/18-12/20/18	\$ 8,398.88						
12/21/18-01/20/19	\$ 8,462.43	\$ 11,774.29					
1/21/19-2/20/19	\$ 7,829.94	\$ 11,778.88					
2/21/19-3/20/19	\$ 8,901.13	\$ 13,540.14				-	
03/21/19-4/20/19	\$ 8,462.52	\$ 16,447.89					
4/21/19-5/20/19	\$ 10,217.25	\$ 10,447.83					
5/21/19-6/20/19	\$ 8,450.30	\$ 15,367.07					
-,,,,	\$ 103,298.19	\$ 147,671.89		7,748.53	\$	36,118.22	

North Central Me	t Di	I Martine Austra										
For Year Ended J		Water Autho	ity									
North Havre Bud		is 23 000										
NOITH HAVE BUT	geteu Daily Ose	13 33,000									Days in Billing	Average Daily
Month/Year	2010/2011	2011/2012	2012/2013	2013/2014	2014/2015	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	Cycle	Consumption
Gallons of Water		2012, 2012		2020,202					, , , , , , , , , , , , , , , , , , , ,			
July	987,000	725,000	636,000	721,000	646,000	1,015,000	1,064,000	1,291,000	1,142,000	1,132,000	31	36,516
August	546,000	649,000	749,000	645,000	486,000	1,256,000	1,151,000	1,302,000	1,154,000	1,021,000	31	32,935
September	458,000	551,000	517,000	698,000	691.000	1.026,000	815,000	1,072,000	799,000	973,000	30	32,433
October	448,000	414,000	504,000	584,000	529,000	974,000	1,146,000	935,000	943,000	799,000	31	25,774
November	415,000	301,000	415,000	504,000	1,022,000	820,000	707,000	562,000	662,000			
December	638,000	300,000	455,000	531,000	901,000	901,000	817,000	674,000	794,000			
January	423,000	477,000	641,000	508,000	800,000	901,000	948,000	805,000	753,000			
February	405,000	435,000	521,000	505,000	821,000	954,000	850,000	841,000	870,000			
March	535,000	474,000	650,000	554,000	1,010,000	1,000,000	1,012,000	951,000	1,231,000			
April	395,000	458,000	546,000	429,000	1,077,000	1,084,000	1,083,000	958,000	1,073,000			
May	580,000	738,000	788,000	815,000	1,290,000	1,146,000	1,304,000	1,353,000	1,258,000			
June	690,000	678,000	646,000	639,000	1,092,000	1,118,000	1,263,000	1,052,000	1,267,000			
Total	6,520,000	6,200,000	7,068,000	7,133,000	10,365,000	12,195,000	12,160,000	11,796,000	11,946,000	3,925,000	123	31,911
Daily Average	17,863	16,986	19,364	19,542	28,397	33,411	33,315	32,318	32,729			
	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	Fiscal Ye	ar 2020	
	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &			Amount	
Water	Collected	Collected	Collected	Collected	Collected	Collected	Collected	Collected	Billed & Collected	Amount Billed	Collected	
July	\$ 3,491.80	\$ 2,797.50	\$ 2.561.65	\$ 2,863.00	\$ 2,656.75	\$ 3,671.50	\$ 3,806.25	\$ 4,430.50	\$ 4,020.75	\$ 3,993.25	\$ 3,993.25	
August	\$ 2,323.15	\$ 2,596.10	\$ 2,861.10	\$ 2,654.00	\$ 2,216.75	\$ 4,334.25	\$ 4,045.50	\$ 4,460.75	\$ 4,053.75	\$ 3,688.00	\$ 3,688.00	
September	\$ 2,089.95	\$ 2,336.40	\$ 2,246.30	\$ 2,799.75	\$ 2,780.50	\$ 3,701.75	\$ 3,121.50	\$ 3,828.25	\$ 3,077.50	\$ 3,556.00	\$ 3,556.00	
October	\$ 2,063.45	\$ 1,973.35	\$ 2,211.85	\$ 2,486.25	\$ 2,335.00	\$ 3,558.75	\$ 4,031.75	\$ 3,451.50	\$ 3,473.50	\$ 3,077.50		
November	\$ 1,976.00	\$ 1,673.90	\$ 1,976.00	\$ 2,266.25	\$ 3,690.75	\$ 3,135.25	\$ 2,824.50	\$ 2,425.75	\$ 2,700.75			
December	\$ 2,566.95	\$ 1,671.25	\$ 2,082.00	\$ 2,340.50	\$ 3,358.00	\$ 3,358.00	\$ 3,127.00	\$ 2,733.75	\$ 3,063.75			
January	\$ 1,997.20	\$ 2,140.30	\$ 2,574.90	\$ 2,277.25	\$ 3,080.25	\$ 3,358.00	\$ 3,487.25	\$ 3,094.00	\$ 2,951.00			
February	\$ 1,949.50	\$ 2,029.00	\$ 2,256.90	\$ 2,269.00	\$ 3,138.00	\$ 3,503.75	\$ 3,217.75	\$ 3,193.00	\$ 3,272.75			
March	\$ 2,294.00	\$ 2,132.35	\$ 2,598.75	\$ 2,403.75	\$ 3,657.75	\$ 3,630.25	\$ 3,663.25	\$ 3,495.50	\$ 4,265.50			
April	\$ 1,923.00	\$ 2,089.95	\$ 2,323.15	\$ 2,060.00	\$ 3,842.00	\$ 3,861.25	\$ 3,858.50	\$ 3,514.75	\$ 3,831.00			
May	\$ 2,413.25	\$ 2,831.95	\$ 2,964.45	\$ 3,121.50	\$ 4,427.75	\$ 4,031.75	\$ 4,466.25	\$ 4,601.00	\$ 4,339.75			
June	\$ 2,704.75	\$ 2,672.95	\$ 2,656.75	\$ 2,637.50	\$ 3,883.25	\$ 3,954.75	\$ 4,353.50	\$ 3,773.25	\$ 4,364.50			
Total	\$ 27,793.00	\$ 26,945.00	\$ 29,313.80	\$ 30,178.75	\$ 39,066.75	\$ 44,099.25	\$ 44,003.00	\$ 43,002.00	\$ 43,414.50	\$ 14,314.75	\$ 11,237.25	

North Central Montana Regional V	Vater Authority		22.2						competition (SL-V	Landrick Chericker	Minterality
For Year Ended June 30, 2020		E:						1		QEOL (GE en	Lindard Isprila
Riverview Colony Budgeted Daily	Use is 15,500								15.70.000	U phot uvisals	& retend Datio
Month/Year	2011/2012	2012/2013	2013/2014	2014/2015	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	Days in Billing Cycle	Average Daily Consumption
Gallons of Water Consumed		1								Southern	and Windows
6/26/19 - 7/29/19	199.10	450,901	564,246	412,719	496,330	523,498	505,980	436,700	515,060	34	15,149
07/30/19 -08/26/19	COLUMN L	536,329	511,447	446,725	440,956	386,984	502,788	527,292	410,532	28	14,662
08/27/19-09/27/19	1,0,000	442,747	393,033	546,173	499,546	616,744	448.436	422,920	495,496	32	15,484
09/28/19-10/28/19	\$14.414 E	580,286	555,497	435,932	469,640	490,540	467,444	497,540	537,236	31	17,330
10/27/18-11/29/18		454,831	444,253	457,656	558,876	506,440	560,396	558,228		A.V	get a straight
11/30/18-12/31/18		368,647	415,389	549,127	425,272	473,376	461,800	499,600		24	imice groups
01/01/19-1/30/19		555,809	491,634	425,284	451,582	517,572	489,962	456,728		6)	neuro e como
1/31/19-2/27/19		517,865	359,542	465,265	455,496	477,232	411,708	393,880			NOTE PLUS
2/28/19-03/28/19		568,706	426,104	468,288	584,502	528,502	489,762	458,752	150 8 D.C.1	D.	the ten extres
03/29/19-4/22/19		492,000	454,033	552,209	481,934	391,998	367,668	423,116	TRACES .		PERKENSIS
4/23/19-5/29/19	163,354	567,263	500,642	435,388	515,450	611,976	568,164	522,032	1000 FUS		TIGGE BUSIN
5/30/19-6/25/19	476,474	415,138	526,376	365,156	409,328	409,786	376,880	380,392	far ros		Alexander
Total S	639,828	5,950,522	5,642,196	5,559,922	5,788,912	5,934,648	5,650,988	5,577,180	1,958,324	125	15,66
Daily Average		16,303	15,458	15,233	15,731	16,349	15,567	15,322			####### VAN
12020	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	Fiscal Y	ear 2020	
Amount	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	X tell S	Amount	
Water	Collected	Collected	Collected	Collected	Collected	Collected	Collected	Collected	Amount Billed	Collected	191.14
6/26/19 - 7/29/19	TV.OBLE &	\$ 1,252.83	\$ 1,451.18	\$ 1,219.03	\$ 1,428.98	\$ 1,534.38	\$ 1,584.87	\$ 1,488.61	\$ 1,725.94	\$ 1.725.94	lots of set
07/30/19 -08/26/19	10.121.1 12	\$ 1,402.33	\$ 1,358.78	\$ 1,281.26	\$ 1,322.67	\$ 1,259.99	\$ 1,578.13	\$ 1,688.82	\$ 1,483.43	\$ 1,483,43	cia camat
08/27/19-09/27/19	DELINES P	\$ 1,238.56	\$ 1,183.00	\$ 1,524.68	\$ 1,486.24	\$ 1,818.58	\$ 1,514.54	\$ 1,512.17	\$ 1,749.01	\$ 1,749.01	Flenerises
09/28/19-10/28/19	MEDRIC P	\$ 1,479.25	\$ 1,480.31	\$ 1,313.02	\$ 1,426.13	\$ 1,552.29	\$ 1,556.55	\$ 1,685.29	\$ 1,850.86	81	P. Marchael
10/27/18-11/29/18		\$ 1,259.70	\$ 1,276.73	\$ 1,354.73	\$ 1,605.49	\$ 1,585.84	\$ 1,761.98	\$ 1,826.09		B)	distance of the same
11/30/18-12/31/18		\$ 1,108.88	\$ 1,223.91	\$ 1,530.35	\$ 1,336.95	\$ 1,516.07	\$ 1,544.08	\$ 1,690.07		196	ENESTINES.
01/01/19-1/30/19		\$ 1,436.42	\$ 1,363.44	\$ 1,292.58	\$ 1,389.83	\$ 1,609.33	\$ 1,606.32	\$ 1,590.61		10	F 11 (10) 1 (11)
1/31/19-2/27/19		\$ 1,370.01	\$ 1,121.71	\$ 1,369.34	\$ 1,397.70	\$ 1,524.21	\$ 1,433.37	\$ 1,444.80			STATE PITTE
2/28/19-03/28/19		\$ 1,458.99	\$ 1,243.52	\$ 1,375.14	\$ 1,657.00	\$ 1,632.39	\$ 1,605.87	\$ 1,595.30	CHEEDS 21	ė.	55168.07190
03/29/19-4/22/19		\$ 1,324.75	\$ 1,294.63	\$ 1,536.27	\$ 1,450.84	\$ 1,344.37	\$ 1,336.05	\$ 1,512.63	DESCRIPTION AND	- 0	rigett print st
4/23/19-5/29/19	\$ 742.62	\$ 1,456.46	\$ 1,379.92	\$ 1,311.97	\$ 1,518.20	\$ 1,808.52	\$ 1,779.14	\$ 1,742.11	chetry al		Archierra
5/30/19-6/25/19	\$ 1,297.58	\$ 1,190.24	\$ 1,427.02	\$ 1,177.13	\$ 1,304.90	\$ 1,381.90	\$ 1,356.40	\$ 1,413.51	Sheller at	100	Maria phobi
Total	\$ 2,040.20	\$ 15.978.42	\$ 15,804.15	\$ 16.285.50	\$ 17,324.93	\$ 18,567.87	\$ 18,657.30	\$ 19,190.01	\$ 6,809.24	\$ 4,958.38	

North Central Montana Regional	Water Authority										
For Year Ended June 30, 2020											
South Chester Budgeted Daily Use	e is 20,000									Days in Billing	Average Daily
Month/Year	2011/2012	2012/2013	2013/2014	2014/2015	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	Cycle	Consumption
Gallons of Water Consumed											
6/26/19 - 7/29/19		949,600	877,851	784,259	838,920	784,690	986,194	1,113,268	894,872	34	26,320
07/30/19 -08/26/19		916,917	726,327	925,825	973,854	664,782	1,267,188	831,178	1,020,327	28	36,440
08/27/19-09/27/19		788,062	643,425	483,264	521,344	446,128	618,232	702,596	664,932	32	20,779
09/28/19-10/28/19		303,240	597,888	378,854	396,916	217,568	463,444	356,152	443,308	31	14,300
10/27/18-11/28/18		261,041	212,791	268,354	308,856	447,255	308,140	541,168			
11/29/18-12/31/18		222,081	953,601	290,580	218,640	569,869	409,415	365,720			
01/01/19-01/30/19		336,642	345,945	164,908	373,094	396,106	289,421	370,608			
1/31/19-2/27/19		275,892	169,998	350,500	382,780	470,964	433,056	629,520			
2/28/19-03/28/19	110,800	408,549	611,039	326,902	583,140	547,758	479,650	385,156			
03/29/19-4/22/19	518,070	372,000	452,716	672,190	495,526	513,260	459,690	603,148			
4/23/19-5/29/19	479,088	757,785	630,019	774,100	653,044	830,950	992,040	932,024	0		
5/30/19-6/25/19	583,142	426,477	656,993	662,558	640,528	631,794	568,172	840,472			
Total	1,691,100	6,018,286	6,878,593	6,082,294	6,386,642	6,521,124	7,274,642	7,671,010	3,023,439	125	24,18
Daily Average		16,488	18,845	16,664	17,355	17,965	20,040	21,132			
	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	Fiscal Ye	ear 2020	
	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &	Billed &		Amount	
Water	Collected	Collected	Collected	Collected	Collected	Collected	Collected	Collected	Amount Billed	Collected	
6/26/19 - 7/29/19		\$ 2,551.72	\$ 2,426.16	\$ 2,325.11	\$ 2,538.37	\$ 2,523.75	\$ 3,122.29	\$ 3,520.49	\$ 3,160.77	\$ 3,160.77	
07/30/19 -08/26/19		\$ 2,494.52	\$ 2,160.99	\$ 2,584.18	\$ 2,797.44	\$ 2,282.73	\$ 3,715.19	\$ 2,897.07	\$ 3,451.83	\$ 3,451.83	
08/27/19-09/27/19		\$ 2,269.03	\$ 2,067.39	\$ 1,855.51	\$ 1,994.42	\$ 1,982.75	\$ 2,426.46	\$ 2,714.69	\$ 2,731.10	\$ 2,731.10	
09/28/19-10/28/19		\$ 1,420.59	\$ 1,984.05	\$ 1,655.04	\$ 1,744.32	\$ 1,500.49	\$ 2,084.38	\$ 1,910.94	\$ 2,190.34		
10/27/18-11/28/18		\$ 1,346.74	\$ 1,279.33	\$ 1,442.88	\$ 1,567.32	\$ 1,985.13	\$ 1,741.16	\$ 2,340.18			
11/29/18-12/31/18		\$ 1,278.56	\$ 2,608.45	\$ 1,485.55	\$ 1,385.99	\$ 2,243.84	\$ 1,964.98	\$ 1,933.14			
01/01/19-01/30/19		\$ 1,479.04	\$ 1,523.00	\$ 1,244.26	\$ 1,696.44	\$ 1,877.20	\$ 1,699.79	\$ 1,944.48			
1/31/19-2/27/19		\$ 1,372.73	\$ 1,201.02	\$ 1,600.60	\$ 1,715.91	\$ 2,035.15	\$ 2,017.22	\$ 2,545.16			
2/28/19-03/28/19	\$ 1,083.82	\$ 1,604.88	\$ 2,008.12	\$ 1,555.29	\$ 2,118.63	\$ 2,197.19	\$ 2,120.20	\$ 1,978.23			
03/29/19-4/22/19	\$ 1,796.54	\$ 1,540.92	\$ 1,718.39	\$ 2,218.24	\$ 1,942.53	\$ 2,124.40	\$ 2,076.08	\$ 2,483.97			
4/23/19-5/29/19	\$ 1,728.32	\$ 2,216.04	\$ 2,042.85	\$ 2,413.91	\$ 2,259.14	\$ 2,794.72	\$ 3,252.58	\$ 3,246.97			
5/30/19-6/25/19	\$ 1,910.42	\$ 1,636.25	\$ 2,092.22	\$ 2,199.75		\$ 2,374.51	\$ 2,315.83	\$ 3,034.57			
Total	\$ 6,519.10	\$ 21,211.02	\$ 23,111.97	\$ 22,580.32	\$ 23,994.49	\$ 25,921.86	\$ 28,536.16	\$ 30,549.89	\$ 11,534.04	\$ 9,343.70	

Segment Budgets	R05,	R13, R14 & R18	8 Agr	eements		
	Act	tual Cost as of	T		V:	ariance from
Shalku to Sweet Care		10/31/2019	-	Budget		Budget
Shelby to Sweet Grass Pre Design	5	39,673.64	5	39,673.64	S	
and Acquisition Services	S	41,299.99	S	41,299.99	S	
Construction	\$	7,719,102.10	S	10,126,937.35	\$	2,407,835.25
Aquire 16-Inch Pipe Line	\$	1,255,257.00	S	1,255,257.00	\$	
Instrumentation & Controls TO Misc Construction - Utility Connections	\$	9,108.30	S	64,754.00	\$	55,645.70
Land Acquisition Services	S	49,100.95 476,016.49	S	49,100.95 694,681.00	S	
Land Acquisition Services	S	4,349.00	S	4.349.00	S	THE RESERVE TO SHARE THE PARTY OF THE PARTY
Land Owner Payments - Easements	S	56,032.00	S	54,196.00	S	
Land Owner Payments - Easements	S	4,004.00	S	4,004.00	S	
Land Owner Payments - Parcels	S	19,432.50	S	29,950.00	S	10,517.50
Land Owner Payments - Crop Damages Land Owner Payments - Crop Damages	S	282,938.00 27,056.00	S	338,106.00 27,056.00	S	55,168.00
Engineering Services		27,030.00		27,030.00		
Pre Design TO	S	302,340.50	S	310,636.00	S	8,295.50
Final Design TO	S	545,216.00	S	545,216.00	S	
Bidding TO	S	39,590.00	S	74,838.00		
Inv/Env TO	S	237,443.85	S	237,458.00	S	14.15
Construction Engineering TO	S	460,934.53	S	980,304.00	S	519,369.47
Remaining Engineering budget Legal - Easements	S	40,333,73	S	439,557.00 55,484.00	5	439,557.00 15,150.27
Legal - Easements	S	2,805.00	S	2,805.00	S	
DNRC Change in Use Application	S		S	26,350.00	S	26,350.00
Advertising Legal Notices	S	1,608.60	S	5,964,00	S	4,355.40
Total Shelby to Sweet Grass	S	11,613,642.18	5	15,407,976.93	S	3,794,334.75
Loma		(2 220 (0		220 001 00	1	
Design TO Inv/Env TO	\$	63,329.60 37,057.42	\$	330,891.00 154,836.00	\$	267,561.40
Land Services TO	\$	65,880.80	\$	407,887.00	\$	117,778.58 342,006,20
Legal-Easements	7	05,000.00	\$	44,880.00	\$	44,880.00
Land Owner Payments - Easements			\$	41,200.00	\$	41,200.00
Land Owner Payments - Parcels			\$	12,620.00	\$	12,620.00
Land Owner Payments - Crop Damages			\$	224,462.00	\$	224,462.00
Total Loma	S	166,267.82	8	1,216,776.00	S	1,050,508.18
Big Sandy	-		-		-	
Design TO	\$	36,747.00	\$	191,649.00	\$	154,902.00
Inv/Env TO	\$	36,225.89	\$	82,962.00	\$	46,736.11
Land Services TO	\$	54,495.66	\$	202,766.00	\$	148,270.34
Legal-Easements			\$	21,120.00	\$	21,120.00
Land Owner Payments - Easements			\$	25,400.00	\$	25,400.00
Land Owner Payments - Parcels			\$	12,620.00	\$	12,620.00
Land Owner Payments - Crop Damages Total Big Sandy	S	127,468.55	\$	91,427.00 627,944.00	\$	91,427.00
Total Dig Sandy	3	127,400.33	3	027,944.00	3	500,475.45
Tiber					+	
Design TO	\$	25,157.00	\$	105,517.00	\$	80,360.00
Inv/Env TO	\$	3,561.50	\$	11,843.00	\$	8,281.50
Land Services TO	\$	3,807.00	\$	12,945.00	\$	9,138.00
Legal-Easements			\$	1,760.00	\$	1,760.00
Land Owner Payments - Easements			200	1012/17/01/01/01/01	\$	
Land Owner Payments - Parcels			\$	14,420.00	\$	14,420.00
Land Owner Payments - Crop Damages Total Tiber	S	32,525.50	5	146,485.00	\$	113,959.50
	-	52,525,50	3	140,403.00	- 0	113,737.30
Havre					+	
Preliminary Design TO	\$	41,838.25	\$	553,778.00	\$	511,939.75
Inv/Env Survey TO	\$	-0	\$	91,852.00	\$	91,852.00
Land Services Permission to Access TO	\$	815.00	\$	87,624.00	\$	86,809.00
Total Havre	S	42,653.25	\$	733,254.00	\$	690,600.75
Administration			1			8
Personnel - 2019 Direct	\$	35,155.93	\$		\$	
Personnel - 2020 Direct Engineering - 2019 Planning	\$ \$	7,675.78	\$ \$	9.50	\$	
Engineering - 2019 Planning Engineering - 2020 Planning	\$	265,648.44 45,656.20	\$	3.00	\$	
Total 2019 Administration	\$	354,136.35	\$	602,974.48	\$	248,838.13
	-	,	+	22,771.10	+	2.0,000.10
R05 Agreement						
	81					
R14 Agreement	17					
R14 Agreement R18 Agreement						

Rocky Boy's / North Central Montana Regional Water System

Non-Core System Progress Update

Executive Committee Meeting

November 19, 2019







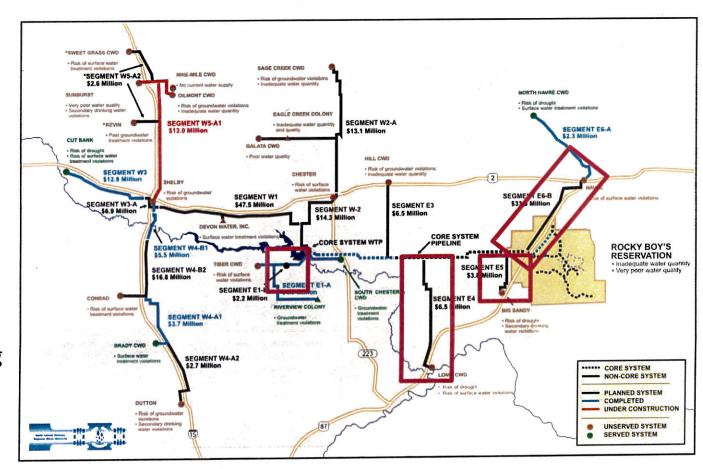
Segment Updates & Map

Segment W5-A1: Shelby to

Sweet Grass

 Segments E1-B: Tiber Booster Station

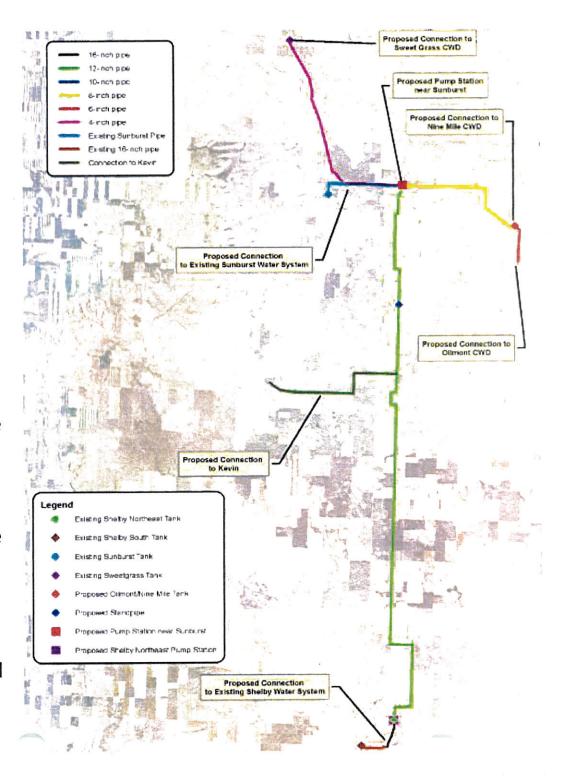
- Segment E4: Loma
- Segment E5: Big Sandy
- Segment E6: Havre
 - Alignment & Routing



Shelby to Sweet Grass

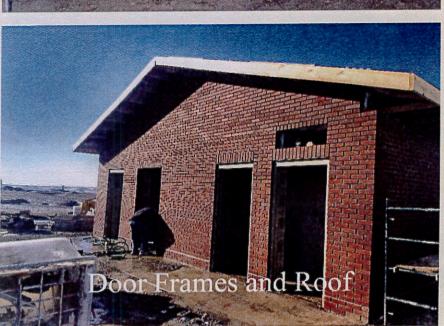
Project Status

- Carstensen Contracting:
 - Discing and Seeding
- Go Pro Construction:
 - Marias River Electric
 - · Shelby Pump Station
 - Foundation and walls complete
 - Masonry ongoing
 - Roof & Interior
 - Sunburst Meter Building
 - Foundation and walls complete
 - Masonry ongoing
 - Roof & Interior
 - Standpipe
 - Excavation complete & Water
 Storage Tank being constructed
 - Water Storage Tank
 - Also being constructed

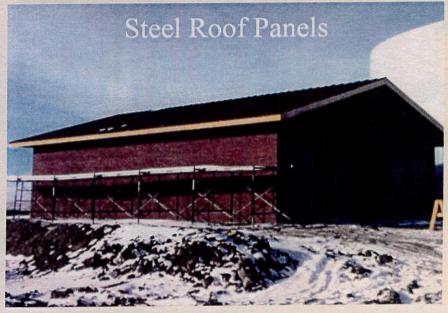


Sunburst Meter Building & Shelby Booster Station





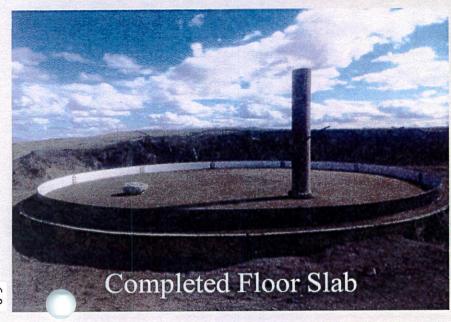


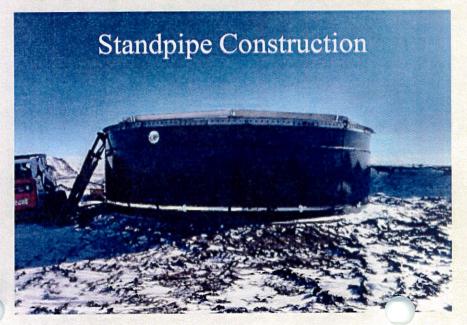


Segment W5 - Standpipe



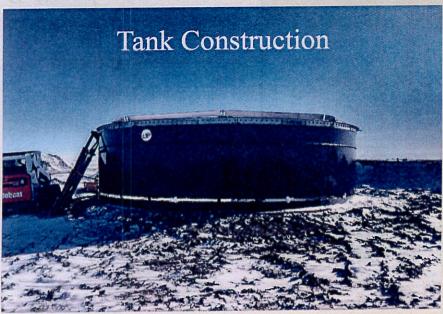




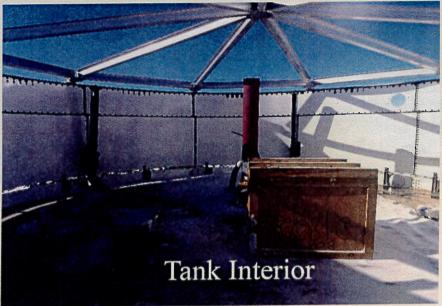


Segment W5 - Storage Tank



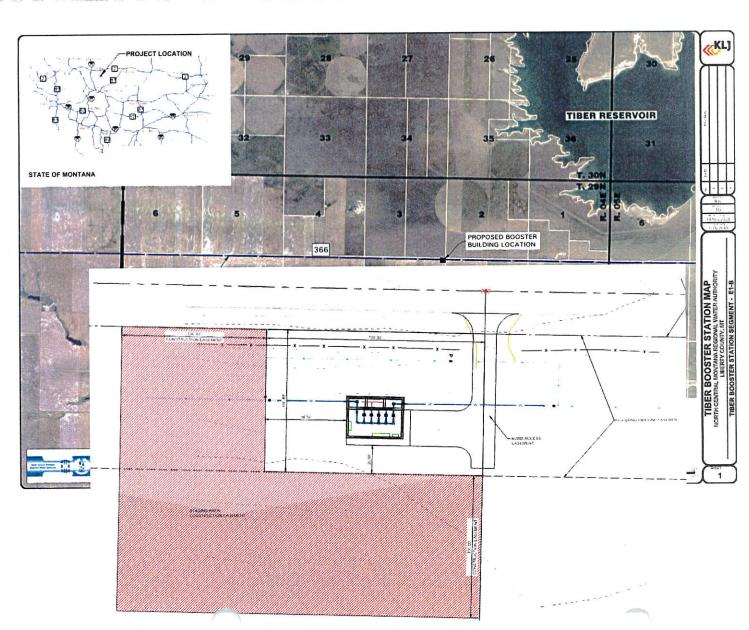






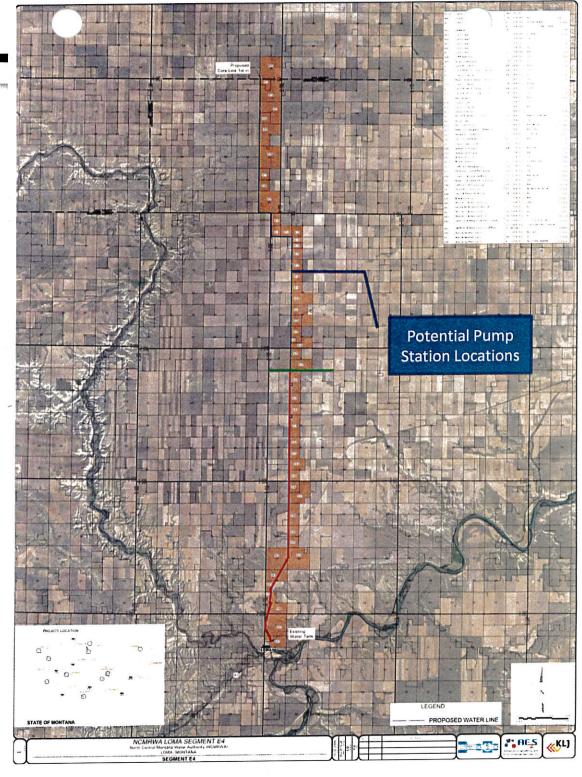
Segment E1-B - Tiber

- Tiber Booster
 Station
 - 35% DesignSubmitted
- Environmental & Cultural
 - Updates Complete and Submitted
- Land Purchase
 - COS Complete
 - Land Purchase
 Negotiations
- Final Design
 - GeotechInvestigation



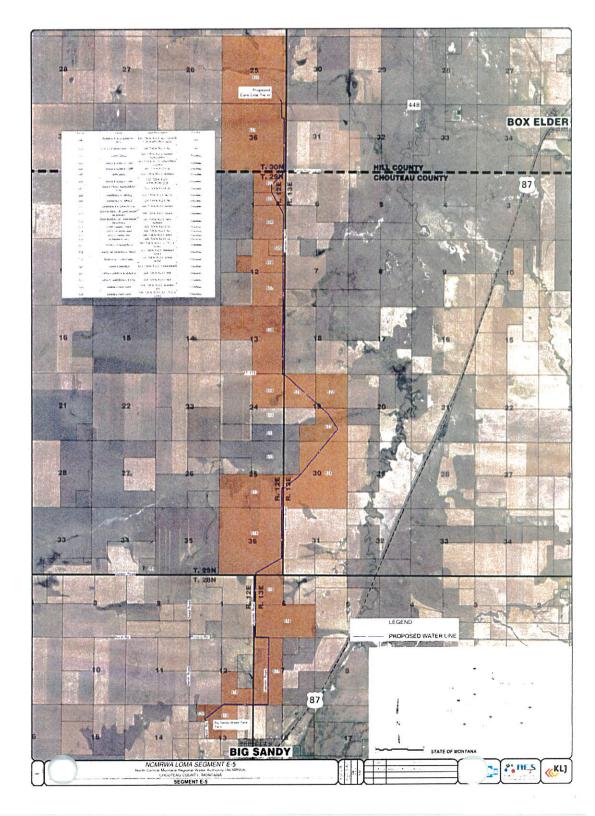
Segment E4 -Loma

- Preliminary Design 98%
 Complete
 - Pump System Location
 - Hydraulic System Logistics Tank at the High Elevation
 - Preparing 35% Design Submittal
- Environmental & Cultural Assessments
 - Environmental
 - Field Survey Complete
 - Cultural
 - Field Survey Complete
- Right-of-Way
 - Title Work Ordered from Chouteau County
 - Ownership Encumbrance Reports ongoing
 - Easement Exhibits Start in Dec.
- Final Design
 - Geotech Investigation



Segment E5 -Big Sandy

- Big Sandy Preliminary Design –
 100% Complete
 - 35% Design Submitted
- Environmental & Cultural Assessments
 - Environmental
 - Field Survey Complete
 - · Reports ongoing
 - Cultural
 - Field Survey Complete
 - · Reports ongoing
- Right-of-Way
 - Title Work Ordered from Chouteau County
 - Ownership Encumbrance Reports ongoing
 - Easement Exhibits Start in Dec.
- Final Design
 - Geotech Investigation



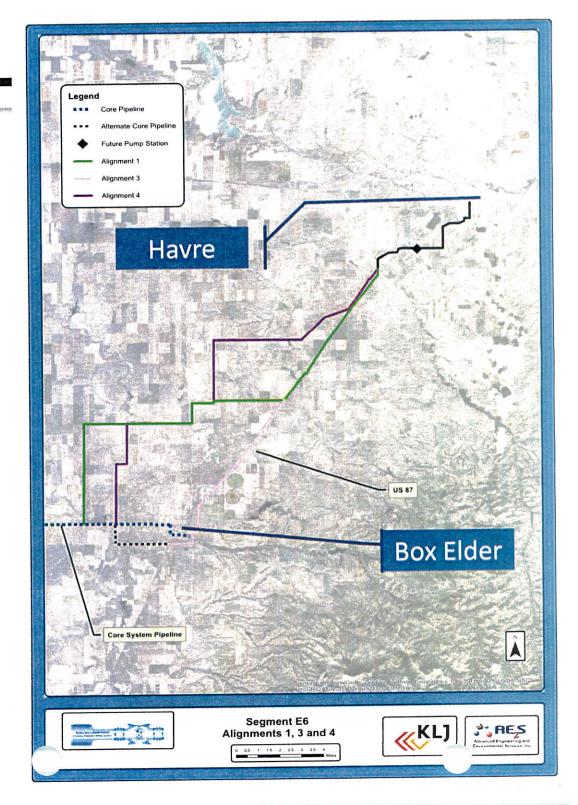
Segment E5 - Big Sandy

- Point of Delivery
 - Previous Discussions
 - Engineering Team
 - Big Sandy
 - Jody
 - BOR
 - Monetary and Non-Monetary Factors



Segment E6-B : Hayre

- Route Selection
 - Core Line Route
 - Havre SystemLogistics/Connections
- On Going Work
 - Desk-Top Review & Analysis
 - Tribal Coordination
 - Landowner Coordination
 - Route Matrix
 - Monetary Factors
 - Non-Monetary Factors



Shelby Wellfield

Project Phasing

- Phase 1 Well Drilling:
 - » Well Drilling is underway
 - Replacement Well #2, #4, #6
 - » Anticipate Completion mid-December
- Phase 2 Disinfection & Collection
 - » Addressing DEQ Comments
 - » Advertise to Bid: late Jan.2020
 - » Construction: Spring 2020



QUESTIONS?



North Central Montana Regional Water Rathority







ENGINEERING, REIMAGINED

RESOLUTION OF CONSIDERATIONS FOR MEMBERS SEEKING TO WITHDRAW FROM THE AUTHORITY

This Resolution	n of Considerations for Me	embers Seeking to Withdraw from the Authority is made
this <u>rankana</u>	day of all avolute of reda	2019, by the North Central Regional Water Authority
Board of Direct	ctors pursuant to the power	ers provided to them under Title 7, Chapter 11, Part 1,
MCA and Title	75 Chapter 6, part 3, MC	A, referred to as "Declarant." By a sedens M gniwardshiw

WHEREAS The Rocky Boy's / North Central Montana Regional Water System Act of 2002 (Public Law 107-331) was enacted to ensure a safe and adequate rural, municipal and industrial water supply for the residents of Chouteau, Glacier, Hill, Liberty, Pondera, Teton, and Toole Counties, Montana.

WHEREAS, the Authority was created pursuant to an Interlocal Agreement dated as of 2000, and was reconstituted pursuant to Title 75, Chapter 6, Part 3, Mont. Code Ann. and Title 7, Chapter 11, Part 1, Mont. Code Ann. by its existing Member Entities in 2006.

WHEREAS, pursuant to the Interlocal Agreement Members no Authority member may withdraw from the Authority until all outstanding bond liability is retired or the bond holders and other signatory entities are protected.

WHEREAS, the purpose of this Resolution is to provide a list of financial considerations which the Declarant shall consider when any member seeks to withdraw from the Authority to ensure orderly method for members to withdraw in a manner consistent with the Interlocal Agreement that protects bond holders and the other signatory entities as provided therein.

Article 1. Procedure for Withdrawing as a Member of the Authority.

- (1) A Member may request to withdraw from the Authority provided such request is approved by two-thirds (2/3) of the membership of the Authority. A withdrawing Member shall remain responsible for any indebtedness under the Project or agreement to which the Member is a party, and further provided that the withdrawing Member pays or agrees to pay its share of debts, liabilities and obligations of the Authority incurred by the Member for the project as set forth in Articles 3 and 4.
- (2) In the event the withdrawing Member has any rights in any property utilized by the Authority or has incurred obligations to the Authority, the Member cannot sell, lease or transfer such rights or be relieved of its obligations, except in accordance with a written agreement executed by it and the Authority. The Authority may not sell, lease, transfer or use any rights of a Member who has withdrawn without first obtaining the written consent of the withdrawing Member.
- (3) No refund or repayment of funds previously paid to the Authority for any reason shall be made to a withdrawing Member.

Article 2. Membership Approval Required.

Within ninety (90) days of receiving written notice in the form of a resolution from a Member of its request to withdraw, the Declarant shall vote on whether to approve the request. Such a vote shall require the approval of two-thirds of the voting members and shall be conditioned on the withdrawing Member's payment of the cost to withdraw as set forth in Articles 3 and 4.

Article 3. Determining the Cost to Withdraw.

The Declarant shall consider the following financial factors in determining the cost for a member seeking to withdraw from the Authority:

- a. the amount of funds already expended in furtherance of the withdrawing member's portion of the project;
- b. the withdrawing member's share of the total bond liability the Authority has incurred in furtherance of the project;
- c. any refunds which may be required to the State of Montana and/or the federal government;
- d. the amount of funds it will require the Authority to expend to revise the project to account for the withdrawing member's absence; and
- e. the amount of funds due to the State of Montana and/or the federal government for cost share/matching requirements under project funding agreements to complete the project.

Article 4. Withdrawal Conditioned on Payment.

A withdrawing member shall not cease to be a member of the Authority until the cost to withdraw is paid in full.

Article 5. Cost to Rejoin the Authority.

A former member of the Authority may make a request to rejoin the Authority at any time. Such a request to rejoin shall require the approval of two-thirds of the voting members and the payment of any costs to cover the rejoining members portion of the project. This cost to rejoin the Authority shall be calculated by the Declarant based on the total cost of the rejoining member's portion of the project without consideration of the cost share by the state or federal government, but shall take into consideration any costs the rejoining member has already paid prior to the date they previously withdrew.

This Resolution shall remain in effect until otherwise revoked or amended by the Declarant.

2020 Meeting Calendar

	Ir	ı witi	ness,	whe	reof,			nereur	ito se	t our	hanc	l this		day	of			
	_						_, 20)	•									
					OM													
	P	resid	ent	10	6	8		Ta.										
										1.3	12							
	7.7	1emb	or	140	4.0	55		22						3				
	10	ICIIIC	CI															
	_	9.6453		10.105	X 1711	e se cotta		in order										
	N	1emb	er															
				Gi														
															7 2			
													25					
																	oM	
		-																
									Al									
																22		
52																		
											11							

2020 Meeting Calendar

Rocky Boys/North Central Montana Regional Water System

		Ja	nua	ry		
Su	Мо	Tu	We	Th	Fr	Sa
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February											
Su	Мо	Tu	We	Th	Fr	Sa					
						1					
2	3	4	5	6	7	8					
9	10	11	12	13	14	15					
16	17	18	19	20	21	22					
23	24	25	26	27	28	29					

March												
Su	Мо	Tu	We	Th	Fr	Sa						
1	2	3	4	5	6	7						
8	9	10	11	12	13	14						
15	16	17	18	19	20	21						
22	23	24	25	26	27	28						
29	30	31										

Su	Мо	Tu	We	Th	Fr	Sa
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

	May												
Su	Мо	Tu	We	Th	Fr	Sa							
					1	2							
3	4	5	6	7	8	9							
10	11	12	13	14	15	16							
17	18	19	20	21	22	23							
24	25	26	27	28	29	30							
31													

			une			
Su	Мо	Tu	We	Th	Fr	Sa
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

			July			
Su	Mo	Tu	We	Th	Fr	Sa
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

		A	ugu	st		
Su	Мо	Tu	We	Th	Fr	Sa
	9					1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

o Tu	38.0	e Th	Fr	Sa
1				
Name and Address of the Owner, or the Owner,	2	3	4	5
7 8	9	10	11	12
4 15	5 16	17	18	19
1 22	2 23	24	25	26
8 29	30)		
	4 15 1 22	4 15 16 1 22 23	4 15 16 17 1 22 23 24	4 15 16 17 18 1 22 23 24 25

		0	ctob	er	$U^{(i)}$	
Su	Мо	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

	November												
Su	Мо	Tu	We	Th	Fr	Sa							
1	2	3	4	5	6	7							
8	9	10	11	12	13	14							
15	16	17	18	19	20	21							
22	23	24	25	26	27	28							
29	30												

December						
Su	Мо	Tu	We	Th	Fr	Sa
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

RED DATES: Authority Executive Committee at 10:00 a.m. in Great Falls at the AE2S conference room. BLUE DATES: Full Authority Quarterly Board Meeting at 1:00 p.m. Location TBA.

Yellow: Full Annual Authority Board Meeting at 7:00 p.m. Location TBA.

GREEN DATES: OMR Committee at 9:30 a.m., Coordinating Meeting at 10 a.m. and Executive Committee at 1:00 p.m. in Great Falls at the AE2S conference room.

TOOLE COUNTY

Local Emergency Planning Committee





Minutes

...safety in knowledge

November 19, 2019

9:45 a.m.

Shelby Senior Center

- Call to Order: Doyle Avres called the meeting to order at 09:48 at the Shelby Senior Center on 11/19/2019.
- II. Attendees: TCSD-Donna Whitt, EMS-Bob Winney, TC Road Department-Lloyd Omdahl, TCHD-Robyn Kimmet, City of Shelby-Lorette Carter and Luis Correa, DES-Doyle Arves, TC Commissioner-Joe Pehan, NTCFD-Don McAlpine, MMC-Ashley Hanson.
- III. Approval of Agenda: moved-Lorette/seconded-Robyn.
- IV. Approval of minutes from July 16, 2019 meeting: moved-Joe/seconded-Ashley.
- V. Discussion
 - Mass Alert System Update-Doyle discussed use of Code Red. The yearly price is estimated to be \$2200 with all services; it is already in the FY19-20 DES budget-Doyle anticipates it to remain on the yearly budget in consecutive years unless current funding changes. It will be an "opt-out" system. After set-up, decisions will be made regarding which messaging control-Donna recommends forming a sub-group to finalize details-Doyle will notify everyone when Code Red installed. Voted on purchase of Code Redmoved by Joe/seconded by Lorette; vote to purchase passed.
 - ➤ Recent Weather Events-Construction on Roosevelt and Front Streets is continuing as weather allows; sidewalks and curbs will be finished spring/summer of 2020.

 Departments report feeling adequately prepared for the early fall winter storms. In January, Doyle plans to apply for the Homeland Security Grant in effort to get generators installed in North Toole County as well as a mobile generator to be housed at the Shelby Firehall; Robyn will check with the Border Patrol at 25 Airport Rd, Shelby regarding emergency use for school children in Shelby.

- > TIMS Training-Robyn will work with state trainer, Sargent Alex Betz, to find an evening mid-January to come up to Shelby for a group (preference for an Wednesday evening).
- ▶ Basic Disaster Life Support-Training coming up in January and February. Contact Terry Meissner at tmeissner@escgroup.us for enrollment. Robyn will forward initial email to LEPC members, please share with anyone who might be interested.

VI. Department reports

DES/Shelby Fire-Doyle: See Mass Alert System and Recent Weather discussion above. Nothing to report from Shelby Fire. Doyle's cell number is 450-2924.

EMS/Marias Medical Center-Bob: Attended "Stop the Bleed"; is hoping to become a course instructor. Ask Bob if have questions or interested in purchasing a kit.

TCSD-Donna: Attended City Council regarding handheld device ban within Shelby City limits; no vote occurred; it was requested the Bill Hunt make some amendments to the recommended ordinance; first reading planned for next city council meeting December 2nd at 6:30pm. Received through MACO and installed a deer deterrent device on a patrol car; will await to see if has any effectiveness.

Rd Dept-Lloyd: ongoing equipment maintenance. Construction on Jap Evans road continues. Hopes to have FEMA paperwork turned in by end of December.

NTC Fire-Don: Found a solution for base station and DES repeater so should work for mobile operations; NTC Fire is covering associated costs but does state that if parties want channels added to their radios to let Jake know and the cost is \$10 per radio. NTC has a generator as well as a mobile "command" vehicle with generator on it for emergency use.

Commission-Joe: Everyday operations continuing. Airport project has been completed and finalizing FEMA paperwork for disaster reimbursement.

TCHD-Robyn: Ongoing TCHD-EOP updates, working to replace all personal names with titles/positions. Also attended City Council regarding handheld device ban.

City of Shelby-Luis: Construction Update-Airport project completed, Roosevelt highway project (see discussion under Recent Weather Events), well improvement project continuing, 4th cell of lagoon system moving forward.

MMC-Ashley: Testing new generator today; old generator was left in place as a backup.

VII. Motion to Adjourn at 10:45.

Next Meeting: January 21st, 2020 at 9:45 a.m. – Shelby Senior Center



Meeting Minutes

Objective: Shelby Storm Water & Wastewater Construction Progress Meeting

Date:

0

11/20/2019

Facilitator: Logan Tweet

Time:

10:00 AM

Location: Shelby City Hall

Call In Information: #1-844-621-3956 Access Code: 923314377

Attendees: Gary McDermott, Lorette Carter, Luis Correa, Mike Grandy, Dale Henderson, Luke

Laliberty, Logan Tweet

Wastewater Construction Progress

1. Work completed since last meeting:

- a. Gravel import and placement has been ongoing as the weather allows
- b. UV unit manufacturer representative was onsite this morning/yesterday for startup and operator training of the new UV System
- 2. Two week look ahead:
 - a. Work out minor issues encountered during UV system startup
 - b. Complete punch list items

Wastewater Discussion Items

- 1. Substantial completion will be achieved once issues encountered during system startup have been addressed.
- 2. Anticipated Final Completion date? 2-3 weeks (no work will take place the week of Thanksgiving)
- 3. Shortly after today's meeting Terry Campbell with DEQ informed Logan he would like to be present for a project walk through once the system is fully functional. This will be scheduled as soon as the issues encountered during startup are resolved.

Storm Water Construction Progress

- 1. Work completed since last meeting:
 - a. Paving of laterals across HWY 2 was completed last week
 - b. Cleanup of the right-of-way along HWY 2 has been ongoing.
- 2. Two week look ahead:
 - a. Schedule over Thanksgiving week? No work that week
 - b. Paving of laterals across Front Street is scheduled for this Thursday and Friday
 - c. HSG hopes to work till December 20th and then plans to shutdown for winter (weather pending)

NATIONAL PERSPECTIVE REGIONAL EXPERTISE TRUSTED ADVISOR



Storm Water Discussion Items

- 1. Paving of Front Street Laterals
 - a. Scheduled for the next two days (November 21st & 22nd)
 - b. HSG plans to proceed with paving even if the site conditions specified in the project documents are not met.
 - c. Temperature and surface conditions of each lateral being paved will be documented incase there are issues with the paving in the future
- 2. Detention ponds
 - a. The City would like to proceed with the detention pond improvements
 - b. The existing culvert at the Main Street detention pond is not in a working condition that will allow for it to be lowered without falling apart.
 - i. The option of installing a new culvert will be explored
 - 1. KLJ will provide HSG with the size and length of culvert need to be installed.
 - 2. HSG will provide a price to install the new culvert
- 3. Galena Street Lateral Work
 - a. HSG has not decided if they will install the remaining lateral this year or wait till next year spring
 - i. The biggest concern is maintenance of the trenched over the winter.
 - ii. The City has millings that HSG is welcome to us if they would like to place them in the top of the trench instead of gravel
- 4. Ground Water Issues
 - a. The city crew will dig some test holes and monitor ground water levels.
 - i. Depending on the results of the test holes a component could be added to the project to help with ground water issues

Driving Around Snowplows

Every winter vehicles collide with snowplows.

Drivers often overestimate the speed plows are traveling and do not allow time to slow down.

Some arrivers take chances and drive through the snow cloud created by the plaw, striking the wing plaw extending to the right or left side of the truck or hitting a second plaw truck working ahead of the truck being passed.

Other drivers even attempt to drive through the anow betty created by the plow truck.

the or collisions are dangerous and costly the plaw fruck and operator are taken out of service, passenger vehicles are damaged, and vehicle occupants may be seriously injured or falled.



Be Patient! Snowplows generally operate at slow speeds to properly clear snow and spread sanding materials.

When approaching a snowplow from the rear, reduce speed immediately.

When approaching an oncoming plow, don't crowd the centerline.

The plow operators know the road well and will pull over as soon as it is safe to do so.

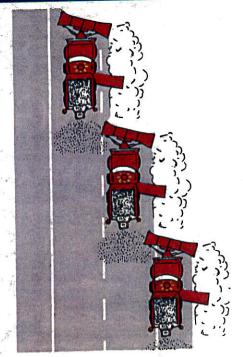
Tow Plows



The Tow Plow is a steerable trailer-mounted plow that is pulled behind a plow truck. The Tow Plow can be rotated to one side of the truck, which doubles the plow width. The 26-foot-wide plow gives the operator the ability to move snow from two lanes of roadway in one pass.

Don't try to pass the Tow Plow. The operator will periodically rotate the Tow Plow back in line with the truck to allow vehicles to pass.

Tandem Plowing



MDT crews often work in tandem to pull snow from the median and other areas to reduce snow accumulation and avoid thaw/free ice conditions.

The first plow clears the left shoulder or median of the road, pushing snow into the driving lane. The middle plow follows to the side and pushes snow to the right where the third plow pushes the snow off the roadway.

When approaching a snow cloud caused by a plow truck, slow down and back off.

That cloud may obscure the wing plow extending to the left or right of the truck. The snow cloud may also obscure other plows working in tandem.





Prepare vehicles for cold temperatures and winter conditions: check fluids, wipers, belts, hoses, headlights, brake lights, batteries, and tires.



Drive with headlights on, day and night.

Turn cruise control off on wet, icy, or snow covered roads.

Expect icy conditions on bridge decks and shaded spots.

Slow down and drive at a speed appropriate for conditions, especially in poor visibility.

Allow extra time to get to your destination.

Maintain a safe distance behind other vehicles.

Insist everyone in the vehicle is buckled up.

Pack a winter survival kit and get a copy of the Montana Survival Guide at www.mdt.mt.gov

Know Before You Go!

MDT's Traveler Information provides road conditions, construction information, road closures, chain requirements incidents, and other detailed information. Download our mobile app MDT Travel Info or visit our website at www.mdt511.com







mdt511.com



One life lost on Montana roads is too many. Help us make Vision Zero a reality!

MONTANA DEPARTMENT OF TRANSPORTATION

Drive Sober, Buckle Up

www.mdt.mt.gov









MDT attempts to provide accommodations for any known disability that may interfere with a person participating in any service, program or activity of the Dept. Alternative accessible formats of this information will be provided upon request. For further information, call (406) 444-3423 TTY (800) 335-7592, or Montana Relay at 711 or by contacting the ADA coordinator at (406) 444-6331.

This document printed at state expense, information on the cost of publication may be obtained by contacting the Department of Administration.

Winter 2017

