Skatved reported all equipment is properly working. Representative Bill Moritz made motion to approve the City Superintendent report, Council Member Cory Rilley seconded the motion, that passed unanimously.

OLD BUSSINESS

Representative Bill Moritz made motion to approve the original amount purposed for the purchase of the gravel. Chairman Tim Curtiss seconded the motion, it passed unanimously.

NEW BUSSINESS

The next meeting is on July 25th at 6:30PM in Shelby at City Hall.

ADJOURNMENT

Having no further business, Chairman Tim Curtiss adjourned the meeting at 7:00PM

_____ _____

Timothy Curtis, Chairman Diana Gobert, Secretary

Linda Burley

From: Timothy Curtiss
Sent: Monday, May 21, 2018 7:32 PM
To: Linda Burley
Subject: Fwd: Sonetics Quote

Follow Up Flag: Follow up
Flag Status: Flagged

Sent from my iPad

Begin forwarded message:

> **From:** Loren Skartved <loren@3rivers.net>
> **Date:** May 15, 2018 at 3:45:34 PM MDT
> **To:** <tcurtiss@cityofcutbank.org>
> **Subject: Sonetics Quote**
>
> Tim, I got a quote for 3 new Sonetics sets and trade in on our old set. There is suppose too be about 5 times the range on the new sets.
> They are $7875 each with a trade in on ours of $4750
> Total would be $18875.

Cash Flow - Last quarter

4/1/2018 through 6/30/2018

Category	4/1/2018-6/30/2018
INFLOWS	
Div Income	18.26
Interest Inc	0.14
Sewer Jet Revenue I-30	810.00
TOTAL INFLOWS	**828.40**
OUTFLOWS	
Audit Fees	5,200.00
Bucket Truck R & M I-15	741.22
Financial Services	110.00
I-45 Sewer Vac Intl Tk	20.99
Interlocal Bookkeeping	39.99
Misc	-0.03
Sewer Jet R & M I-30	377.61
STIP Transfer BUY to Brd Investments	60,000.00
Utilities	906.20
TOTAL OUTFLOWS	**67,395.98**
OVERALL TOTAL	**-66,567.58**

BALANCE SHEET AS OF 6/30/2018

Account	6/30/2018 Balance
ASSETS	
Cash and Bank Accounts	
Tri-City Interlocal	$ 338.12
TOTAL Cash and Bank Accounts	$ 338.12
Investments	
STIP	$ 144,021.08
TOTAL Investments	$ 144,021.08
TOTAL ASSETS	**$ 144,359.20**
LIABILITIES & EQUITY	
Liabilities	
Other Liabilities	
Bucket Truck Loan	$ 42,486.00
TOTAL Other Liabilities	$ 42,486.00
TOTAL LIABILITIES	$ 42,486.00
EQUITY	$ 101,873.20
TOTAL LIABILITIES & EQUITY	**$ 144,359.20**

TRI-CITY INTERLOCAL

FOR MONTH ENDING: June 30, 2018

EXPENSES

Check Number	To Whom	Description	Amount
2346	NAPA	Jet Truck Parts	$ 377.61
2347	MASTERCARD	Quicken Upgrade	$ 39.99
2348	MARIAS RIVER ELECTRIC	Electric Bill	$ 55.56
2349	SHELBY GAS	Gas Bill	$ 62.73
		Total Expenses:	**$ 535.89**

REVENUE

Equipment Rental	City of Cut Bank		
	City of Conrad	Jet Truck	$ 810.00
	City of Shelby		
Annual Contribution			
Other (List)	MREC	Dividend	$ 18.26
		Total Deposits	$ 828.26
Interest:	Wells Fargo		$ 0.01
	STIP		$ 241.53
	Investments		
		Total Revenue	**$ 1,069.80**

CASH STATEMENT

Beginning Balance	$ 143,825.29
Revenue	$ 1,069.80
Expenses	$ 535.89
Deposits in Transit	$ -
Outstanding Checks	$ -
Ending Balance	**$ 144,359.20**

Wells Fargo Balance	$ 338.12
STIP Balance	$ 144,021.08
Investments Balance	$ -
TOTAL CASH & INVESTMENTS	**$ 144,359.20**

Ending Balance	**$ 144,359.20**

TRI-CITY INTERLOCAL

FOR MONTH ENDING: MAY 31, 2018

EXPENSES

Check Number	To Whom	Description	Amount
2337	Titan Machinery	Repairs - Swr Vac Truck	$ 799.83
2343	State Treasurer	AFR Reports	$ 110.00
2344	Marias River Electric	Electric Bill	$ 71.06
2345	Shelby Gas	Gas Bill	$ 242.60
		Total Expenses:	**$ 1,223.49**

REVENUE

Equipment Rental	City of Cut Bank	
	City of Conrad	
	City of Shelby	
Annual Contribution		
Other (List)		
	Total Deposits	$ -
Interest:	Wells Fargo	
	STIP	$ 236.81
	Investments	
	Total Revenue	**$ 236.81**

CASH STATEMENT

Beginning Balance	$ 144,811.97
Revenue	$ 236.81
Expenses	$ 1,223.49
Deposits in Transit	$ -
Outstanding Checks	$ -
Ending Balance	**$ 143,825.29**

Wells Fargo Balance	$ 45.74
STIP Balance	$ 143,779.55
Investments Balance	$ -
TOTAL CASH & INVESTMENTS	**$ 143,825.29**

Ending Balance	**$ 143,825.29**

TRI-CITY INTERLOCAL

FOR MONTH ENDING: APRIL 30, 2018

EXPENSES

Check Number	To Whom	Description	Amount
✓ 2338	Ben Taylor	Rope for Swr Vac Truck	$ 20.99
✓ 2339	Marias River Electric	Elictric Bill	$ 89.25
✓ 2340	Shelby Gas	Gas Bill	$ 385.00
✓ 2341	Strom & Accociates	2017 Audit Fees	$ 5,200.00
✓ 2342	NAPA	Oil & Fuel for Bucket Truck	$ 741.22
		Total Expenses:	**$ 6,436.46**

REVENUE

Equipment Rental	City of Cut Bank	
	City of Conrad	
	City of Shelby	
Annual Contribution		
Other (List)		
	Total Deposits	$ -
Interest:	Wells Fargo	$ 0.13
	STIP	$ 202.43
	Investments	
	Total Revenue	**$ 202.56**

CASH STATEMENT

Beginning Balance	$ 151,045.87
Revenue	$ 202.56
Expenses	$ 6,436.46
Deposits in Transit	$ -
Outstanding Checks	$ -
Ending Balance	**$ 144,811.97**

Wells Fargo Balance	$ 1,269.23
STIP Balance	$ 143,542.74
Investments Balance	$ -
TOTAL CASH & INVESTMENTS	**$ 144,811.97**

Ending Balance	**$ 144,811.97**

Mayor
7-19-18

OFFICE OF THE GOVERNOR
STATE OF MONTANA

STEVE BULLOCK
GOVERNOR

MIKE COONEY
LT. GOVERNOR

July 16, 2018

RECEIVED
JUL 19 2018
CITY OF SHELBY
Montana

Greg McDermott, Mayor
City of Shelby
112 First Street S
Shelby, MT 59474

Dear Mayor McDermott:

The Department of Commerce has received your Letter of Continuation requesting your Treasure State Endowment Program (TSEP) 2019 biennium funded project be included in my 2021 Biennium Budget. I will recommend the Legislature designate your project and all other continuation projects from the 2019 biennium as the highest priority by placing this list of projects in a separate and distinct section of House Bill 11, which authorizes funding for TSEP projects.

When the legislative session begins, public hearings will provide an opportunity for local communities to indicate their support for the project to Long-Range Planning Committee members. I encourage your attendance at these hearings next year. Please visit leg.mt.gov or contact Commerce staff at 841-2770 or doccdd@mt.gov for specific committee hearing dates at which your project will be discussed.

Sincerely,

STEVE BULLOCK
Governor

STATE CAPITOL • P.O. BOX 200801 • HELENA, MONTANA 59620-0801
TELEPHONE: 406-444-3111 • FAX: 406-444-5529 • WEBSITE: WWW.MT.GOV

Mayor
7-19-18

Consulate General of Canada Consulat général du Canada

July 16th 2018

Stéphane Lessard
Consul General of Canada
1625 Broadway, Suite 2600
Denver, Colorado 80202

City of Shelby
Mayor Gary McDermott
112 1st Street South
Shelby, MT 59474

RECEIVED
JUL 19 2018
CITY OF SHELBY
Montana

Dear Mayor McDermott,

With the recent changes in Canada regarding federal legalization of cannabis, I wanted to provide you with information regarding plans, regulations and our ongoing enforcement commitment to the United States.

As you may be aware, the Cannabis Act, Bill C-45, passed into law in June 2018. Prime Minister Trudeau has announced that the law will come into force on October 17, 2018. The objectives of the law are to protect public health and safety by establishing strict safety and quality requirements, to prevent young persons from accessing cannabis, and to deter criminal activity.

Through a public health-focused approach paired with strict regulation, Canada aims to better minimize the harms associated with cannabis. The means of production, distribution, sale, and possession will be clearly defined and coupled with strong penalties for those who break the law.

Be assured, Canada is fully committed to cooperating with U.S. government officials at all levels to discuss and mitigate any issues that may stem from the legalization of cannabis. A robust communications and outreach campaign will ensure Canadians, Americans and other travellers know and understand that nothing has changed at the Canada-U.S. border.

Taking cannabis across the border in either direction remains prohibited under Canadian law. The Canada Border Services Agency and the Royal Canadian Mounted Police continue to partner closely with their counterparts in the U.S. to uphold laws governing illegal cross-border movement of cannabis. Proposed security requirements, a national Cannabis Tracking System, and other regulatory measures are intended to help track legal cannabis. These measures will dually prohibit diversion of unregulated product into legal markets as well as prevent legal Canadian cannabis from entering illegal or black markets, including across our international borders.

Ensuring the safe, uninterrupted flow of people and legitimate goods at our mutual border is our top priority, as is the fight to combat organized crime and illegal drugs.

The Government of Canada appreciates our ongoing bilateral cooperation with the United States, as we share the overarching goal to protect our societies from the harms of substance abuse and illicit trafficking.

As always, I welcome the opportunity to respond to any additional enquiries you might have, and I would be pleased to have my staff meet with yours to discuss these issues in greater detail, if desired. Please do not hesitate to reach out to me.

Yours sincerely,

Stéphane Lessard

North Central Montana Regional Water Authority
Executive Committee Meeting
AE2S Office Buildings (300 15th Street South, Suite #7) – Great Falls, MT
Conference Call Number: 1-712-775-7035 Participation Code 288230#
10:00 a.m. - Tuesday, July 24, 2018

1) Approval of Agenda

2) Public Comment

3) Lobbyist Updates

4) Financials & Accounting: Approval of financials and payment of invoices

5) Engineering Team Updates
   A. Shelby/Sweet Grass
      a) Valuation of Shelby 16-inch line and 16-inch line easements
      b) Construction Bid Approval
   B. Shelby/Conrad
   C. Chester
   D. Newsletter

6) Project Planning with Core Regarding Ceiling
   A. Pond Budget Review
   B. Water Treatment Plant Re-Design and Budget Review

7) Tap Approval Requests

8) Other
   A. DNRC, BOR, DEQ and EPA Reports

   B. Next Meeting:
      OM&R Committee Meeting
      Tuesday August 28, 2018 at 9:30 a.m. – AE2S Office Great Falls, MT
      Coordinating Committee Meeting
      Tuesday August 28, 2018 at 10:00 a.m. – AE2S Office Great Falls, MT
      Executive Committee Meeting
      Tuesday August 28, 2018 1:00 p.m. – AE2S Office Great Falls, MT
      Full Authority Meeting
      Tuesday, September 25, 2018 at 1:00 p.m. – TBD

9) Adjournment

North Central MT Regional Water Authority
Board Financial Reports
July 24, 2018

- The attached reports are year to date through June 2018. The 2018 yearend adjustments have not been made for inventory, depreciation, capital assets, accruals and grants receivable.

- ***06/30/2018 Balance Sheet***

- ***05/01/18-06/30/2018 Customer Balance Detail*** – All utility accounts are current. The invoice to Shelby is the wheeling fee for the Ethridge tap ($532.74) and the credit for the water metered to the Authority that actually ended up being sold by Shelby to Ethridge ($1,548.20) for fiscal year 2018.

- ***Profit and Loss Budget vs. Actual State DNRC*** – Actual activity is for the twelve months ended 06/30/2018. The budget column is for the entire fiscal year. The contracted services are over budgeted amounts due to the DEQ requirement for the 72 hour Shelby well field pump test which cost $27,926.

- ***Profit and Loss Budget vs. Actual Utility Operations*** - Actual column and budget column are for the twelve months ended 06/30/2018. The construction cost is for a tap on the Cut Bank line that was required as part of the easement agreement.

- ***Brady, Cut Bank, North Havre, South Chester and Riverview Water Usage schedules*** – Comparative summary for fiscal year 2018 follows:

Usage Summary-Daily Average Gallons per Day					
	Projected	2018	2017	2016	2015
Brady	29,700	30,997	29,128	42,142	-
N Havre	33,000	32,318	33,315	33,411	28,397
Riverview	15,565	15,440	16,349	15,731	15,233
South Chester	16,655	19,876	17,965	17,355	16,664
Cut Bank	315,700	45,371			
Total	410,620	144,002	96,756	108,638	60,294

- ***Status of Federal Work Plan*** – This report represents a budget to actual analysis for the scope of work and related budgets under the R14 agreement. "TO" in the description column stands for task order. 2018 Direct wages are over budget due to more time spent with project related meetings than planned. BOR approval of overage is not required as within 10% of budget line item and budget savings from previous administrative budgets is available to cover overage.

- ***Transactions by Account Reports*** (bank account activity for Admin, Utility and BOR checking accounts along with CDs) – June 2018.

10:02 AM
07/09/18
Accrual Basis

North Central MT Regional Water Authority
Balance Sheet
As of June 30, 2018

		Jun 30, 18
ASSETS		
Current Assets		
Checking/Savings		260,696.61
Accounts Receivable		
125 · Grant Receivable		9,618,262.36
140 · Water Utility Billings		23,462.07
Total Accounts Receivable		9,641,724.43
Other Current Assets		
12100 · Inventory Asset		1,000.31
12131 · Due From Construction Account		1,000.00
180 · Savings		
180.10 · Utility Savings	18,360.87	
180.11 · Utility R&M	14,688.00	
180.12 · Utility Capital Reserves	50,601.00	
180.20 · Bond Proceeds Reserves	31,576.35	
180.30 · Bond Revenue account	14,670.00	
180.35 · Restricted for Local Cost Share	9,415.00	
Total 180 · Savings		139,311.22
Total Other Current Assets		141,311.53
Total Current Assets		10,043,732.57
Fixed Assets		25,352,403.70
Other Assets		
120 · Prepaid Expenses		9,040.12
127 · Capital Contributions-Note Rec.		
127.10 · Cut Bank	673,494.90	
Total 127 · Capital Contributions-Note Rec.		673,494.90
Total Other Assets		682,535.02
TOTAL ASSETS		**36,078,671.29**
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Other Current Liabilities		
205 · BOR Deferred Revenue		9,613,262.36
206 · State Deferred Revenue		41,299.31
2100 · Payroll Liabilities		
Unemployment Insurance	57.75	
Total 2100 · Payroll Liabilities		57.75
2101 · Accrued Vacation		1,030.04
230 · Due to DNRC Administration		1,000.00
Total Other Current Liabilities		9,656,649.46
Total Current Liabilities		9,656,649.46
Long Term Liabilities		663,000.00
Total Liabilities		10,319,649.46
Equity		
3900 · Retained Earnings		26,035,415.22
Net Income		-276,393.39
Total Equity		25,759,021.83
TOTAL LIABILITIES & EQUITY		**36,078,671.29**

North Central MT Regional Water Authority
Customer Balance Detail
As of June 30, 2018

Type	Date	Num	Account	Class	Amount	Balance
Brady Operating						3,626.03
Payment	05/14/2018	3829	140 · Water Utility Bi...		-3,626.03	0.00
General Journal	05/31/2018	05.02	140 · Water Utility Bi...	Water Util...	4,496.69	4,496.69
Payment	06/25/2018	3840	140 · Water Utility Bi...		-4,496.69	0.00
General Journal	06/30/2018	06.02	140 · Water Utility Bi...	Water Util...	5,485.35	5,485.35
Total Brady Operating					1,859.32	5,485.35
Bureau of Rec - Authority R05						384,627.67
Total Bureau of Rec - Authority R05						384,627.67
Bureau of Rec - R14AC00091						9,348,243.63
Payment	05/24/2018		125 · Grant Receiva...		-65,737.51	9,282,506.12
Payment	06/26/2018		125 · Grant Receiva...		-53,871.43	9,228,634.69
Total Bureau of Rec - R14AC00091					-119,608.94	9,228,634.69
Bureau of Reclamation - Tribal						0.00
Total Bureau of Reclamation - Tribal						0.00
Cut Bank Operating						8,462.52
Payment	05/25/2018	56409	140 · Water Utility Bi...		-8,462.52	0.00
General Journal	05/31/2018	05.03	140 · Water Utility Bi...	Water Util...	10,217.25	10,217.25
Payment	06/11/2018	56437	140 · Water Utility Bi...		-10,217.25	0.00
General Journal	06/29/2018	06.06	140 · Water Utility Bi...	Water Util...	8,450.30	8,450.30
Total Cut Bank Operating					-12.22	8,450.30
DNRC - State of Montana						100,000.00
Payment	06/01/2018		125 · Grant Receiva...		-95,000.00	5,000.00
Total DNRC - State of Montana					-95,000.00	5,000.00
North Havre Operating						3,514.75
Payment	05/14/2018	6088	140 · Water Utility Bi...		-3,514.75	0.00
General Journal	05/31/2018	05.06	140 · Water Utility Bi...	Water Util...	4,601.00	4,601.00
Payment	06/25/2018	6106	140 · Water Utility Bi...		-4,601.00	0.00
General Journal	06/30/2018	06.07	140 · Water Utility Bi...	Water Util...	3,773.25	3,773.25
Total North Havre Operating					258.50	3,773.25
Riverview Colony Operating						1,336.05
Payment	05/14/2018	16643	140 · Water Utility Bi...		-1,336.05	0.00
General Journal	05/31/2018	05.07	140 · Water Utility Bi...	Water Util...	1,779.14	1,779.14
Payment	06/25/2018	16784	140 · Water Utility Bi...		-1,779.14	0.00
General Journal	06/30/2018	06.04	140 · Water Utility Bi...	Water Util...	1,356.40	1,356.40
Total Riverview Colony Operating					20.35	1,356.40
Shelby						0.00
General Journal	06/30/2018	06.13	140 · Water Utility Bi...		1,548.20	1,548.20
General Journal	06/30/2018	06.14	140 · Water Utility Bi...		532.74	2,080.94
Total Shelby					2,080.94	2,080.94
South Chester Operating						2,076.08
Payment	05/14/2018	3246	140 · Water Utility Bi...		-2,076.08	0.00
General Journal	05/31/2018	05.08	140 · Water Utility Bi...	Water Util...	3,252.58	3,252.58
Payment	06/11/2018	3249	140 · Water Utility Bi...		-3,252.58	0.00
General Journal	06/30/2018	06.05	140 · Water Utility Bi...	Water Util...	2,315.83	2,315.83
Total South Chester Operating					239.75	2,315.83
TOTAL					**-210,162.30**	**9,641,724.43**

North Central MT Regional Water Authority
Administrative Budget vs. Actual
July 2017 through June 2018

	Jul '17 - Jun 18	Budget	$ Over Budget	% of Budget
Ordinary Income/Expense				
Income				
400 · Grants Revenue				
401 · State Grant Revenue	233,368.41	256,692.00	-23,323.59	90.9%
Total 400 · Grants Revenue	233,368.41	256,692.00	-23,323.59	90.9%
412 · Interest Income	1,296.19	0.00	1,296.19	100.0%
Total Income	234,664.60	256,692.00	-22,027.40	91.4%
Gross Profit	234,664.60	256,692.00	-22,027.40	91.4%
Expense				
700 · Project Administration				
500 · Contracted Services	54,386.15	50,000.00	4,386.15	108.8%
505 · Legislative Support	80,655.25	83,000.00	-2,344.75	97.2%
506 · Office Rent	540.00	540.00	0.00	100.0%
507 · Office Expenses	2,425.55	3,000.00	-574.45	80.9%
508 · Office Equipment	649.00	1,000.00	-351.00	64.9%
510.40 · Engineering Services-O&M	3,294.50	9,000.00	-5,705.50	36.6%
515 · Travel	8,817.13	12,000.00	-3,182.87	73.5%
520 · Audit	7,500.00	7,500.00	0.00	100.0%
525 · Membership	475.75	600.00	-124.25	79.3%
540 · Miscellaneous	191.94	1,000.00	-808.06	19.2%
545 · Bank Charge	80.00	100.00	-20.00	80.0%
550 · Training and Education	0.00	900.00	-900.00	0.0%
555 · Annual Fee	1,700.00	1,700.00	0.00	100.0%
560 · Advertising & Promotion	0.00	500.00	-500.00	0.0%
570 · Legal - Authority	2,051.40	6,000.00	-3,948.60	34.2%
575 · Insurance	7,246.00	7,500.00	-254.00	96.6%
Total 700 · Project Administration	170,012.67	184,340.00	-14,327.33	92.2%
710 · Personnel Expenses	63,355.74	72,352.00	-8,996.26	87.6%
Total Expense	233,368.41	256,692.00	-23,323.59	90.9%
Net Ordinary Income	1,296.19	0.00	1,296.19	100.0%
Net Income	**1,296.19**	**0.00**	**1,296.19**	**100.0%**

North Central MT Regional Water Authority
Utility Operations Budget vs. Actual
July 2017 through June 2018

	Jul '17 - Jun 18	Budget	$ Over Budget	% of Budget
Ordinary Income/Expense				
Income				
412 · Interest Income				
412.10 · Interest-Bank	332.44	0.00	332.44	100.0%
412 · Interest Income - Other	0.00	0.00	0.00	0.0%
Total 412 · Interest Income	332.44	0.00	332.44	100.0%
415 · Operating Revenue				
416 · Water Utility Billings	249,983.13	401,953.00	-151,969.87	62.2%
417 · Transmission Fees	532.74	2,959.00	-2,426.26	18.0%
Total 415 · Operating Revenue	250,515.87	404,912.00	-154,396.13	61.9%
Total Income	250,848.31	404,912.00	-154,063.69	62.0%
Gross Profit	250,848.31	404,912.00	-154,063.69	62.0%
Expense				
850 · Operations & Maintenance				
516 · Repairs & Maintenance				
516.20 · Canal Co Assessment	5,175.00	5,020.00	155.00	103.1%
586 · Contract Services	25,518.80	28,500.00	-2,981.20	89.5%
516 · Repairs & Maintenance - Other	2,585.72	11,750.00	-9,164.28	22.0%
Total 516 · Repairs & Maintenance	33,279.52	45,270.00	-11,990.48	73.5%
585 · Utilities & Phone	20,227.75	46,288.00	-26,060.25	43.7%
585.1 · Water	103,045.08	222,961.00	-119,915.92	46.2%
590 · Misc Expense Utilities	480.07	1,200.00	-719.93	40.0%
595 · Administrative Support	0.00	13,125.00	-13,125.00	0.0%
Total 850 · Operations & Maintenance	157,032.42	328,844.00	-171,811.58	47.8%
860 · Interest-SRF Loan	7,009.97	11,310.00	-4,300.03	62.0%
900 · Construction				
901 · Construction - Contractor	6,011.67	15,000.00	-8,988.33	40.1%
Total 900 · Construction	6,011.67	15,000.00	-8,988.33	40.1%
Total Expense	170,054.06	355,154.00	-185,099.94	47.9%
Net Ordinary Income	80,794.25	49,758.00	31,036.25	162.4%
Net Income	**80,794.25**	**49,758.00**	**31,036.25**	**162.4%**

North Central Montana Regional Water Authority						
For Year Ended June 30, 2018						
Brady Estimated Average Daily Use was 44,000; Nominated Capacity was 160,000						
Month/Year	2014/2015	2015/2016	2016/2017	2017/2018	Days in Billing Cycle	Average Daily Consumption
Gallons of Water Consumed						
6/21/2017-7/20/2017	-	2,815,196	1,582,238	1,991,175	30	66,373
07/21/2017-08/21/2017	-	2,369,372	1,578,044	2,112,850	32	66,027
08/22/2017-09/20/2017	-	1,580,900	1,161,590	1,452,179	30	48,406
09/21/2017-10/20/2017	-	1,231,829	858,002	598,212	30	19,940
10/21/2017-11/20/2017	-	1,138,106	831,807	510,918	31	16,481
11/21/2017-12/20/2017	31,360	995,919	568,555	460,732	30	15,358
12/21/2017-01/22/2018	486,952	595,912	502,794	533,733	33	16,174
01/23/18-02/20/2018	671,043	673,991	503,568	499,842	29	17,236
02/21/2018-03/20/2018	446,132	740,163	466,619	494,437	28	17,658
03/21/2018-04/20/2018	1,026,713	889,733	541,207	588,262	31	18,976
04/21/2018-05/21/2018	1,546,587	893,427	798,572	873,724	31	28,185
5/22/2018-6/20/2018	1,842,688	1,457,193	1,180,291	1,197,875	30	39,929
Total	6,051,475	15,381,741	10,573,287	11,313,939	365	30,997
Daily Average		42,142	29,128			

	FY 2015	Fiscal Year 2016		FY 2017	Fiscal Year 2018	
Water	Amount Billed & Collected	Amount Billed	Finance Charges	Amount Billed & Collected	Amount Billed	Amount Collected
6/21/2017-7/20/2017	$ -	$ 10,000.52		$ 6,178.35	$ 7,904.91	$ 7,904.91
07/21/2017-08/21/2017	$ -	$ 8,618.46		$ 6,165.35	$ 8,276.02	$ 8,276.02
08/22/2017-09/20/2017	$ -	$ 6,174.20	$ 116.19	$ 4,874.34	$ 6,260.98	$ 6,260.98
09/21/2017-10/20/2017	$ -	$ 5,092.08	$ 144.09	$ 3,933.22	$ 3,656.38	$ 3,656.38
10/21/2017-11/20/2017	$ -	$ 4,801.54	$ 166.46	$ 3,852.01	$ 3,390.13	$ 3,390.13
11/21/2017-12/20/2017	$ 97.22	$ 4,360.76	$ 156.14	$ 3,035.93	$ 3,237.06	$ 3,237.06
12/21/2017-01/22/2018	$ 2,782.96	$ 3,120.74	$ 141.30	$ 3,365.35	$ 3,459.72	$ 3,459.72
01/23/18-02/20/2018	$ 3,353.64	$ 3,362.78	$ 173.92	$ 3,367.71	$ 3,356.35	$ 3,356.35
02/21/2018-03/20/2018	$ 2,656.42	$ 3,567.92	$ 116.71	$ 3,255.02	$ 3,339.86	$ 3,339.86
03/21/2018-04/20/2018	$ 4,456.22	$ 4,031.58	$ 116.51	$ 3,482.51	$ 3,626.03	$ 3,626.03
04/21/2018-05/21/2018	$ 6,067.83	$ 4,043.03	$ 103.80	$ 4,267.47	$ 4,496.69	$ 4,496.69
5/22/2018-6/20/2018	$ 6,985.74	$ 5,790.71	$ 90.96	$ 5,431.72	$ 5,485.35	
Total	$ 26,400.03	$ 62,964.32	$ 1,326.08	$ 51,208.98	$ 56,489.48	$ 51,004.13

North Central Montana Regional Water Authority			
For Year Ended June 30, 2018			
Cut Bank - Estimated Average Daily Use was 315,700			
Month/Year	2017/2018	Days in Billing Cycle	Average Daily Consumption
Gallons of Water Consumed			
6/29/16 - 7/20/2017	781,504	22	35,523
07/21/17 -08/22/17	1,516,778	33	45,963
08/23/17-09/20/17	1,282,902	29	44,238
09/21/17-10/20/17	1,606,594	30	53,553
10/21/17-11/20/17	1,266,798	31	40,864
11/21/17-12/20/17	1,217,328	30	40,578
12/21/17-01/20/18	1,257,552	31	40,566
1/21/18-2/20/18	857,238	31	27,653
2/21/18-3/20/18	1,535,207	28	54,829
03/21/18-4/20/18	1,257,605	31	40,568
4/21/18-5/20/18	2,368,198	30	78,940
5/21/18-6/20/18	1,249,873	31	40,318
Total	16,197,577	357	45,371
	Fiscal Year 2018		
Water	Amount Billed	Amount Collected	
6/29/16 - 7/20/2017	$ 7,710.28	$ 7,710.28	
07/21/17 -08/22/17	$ 8,872.01	$ 8,872.01	
08/23/17-09/20/17	$ 8,502.49	$ 8,502.49	
09/21/17-10/20/17	$ 9,013.92	$ 9,013.92	
10/21/17-11/20/17	$ 8,477.04	$ 8,477.04	
11/21/17-12/20/17	$ 8,398.88	$ 8,398.88	
12/21/17-01/20/18	$ 8,462.43	$ 8,462.43	
1/21/18-2/20/18	$ 7,829.94	$ 7,829.94	
2/21/18-3/20/18	$ 8,901.13	$ 8,901.13	
03/21/18-4/20/18	$ 8,462.52	$ 8,462.52	
4/21/18-5/20/18	$ 10,217.25	$ 10,217.25	
5/21/18-6/20/18	$ 8,450.30		
Total	$ 103,298.19	$ 94,847.89	

North Central Montana Regional Water Authority

For Year Ended June 30, 2018

North Havre Estimated Daily Use was 28,000

Month/Year	2010/2011	2011/2012	2012/2013	2013/2014	2014/2015	2015/2016	2016/2017	2017/2018	Days in Billing Cycle	Average Daily Consumption
Gallons of Water Consumed										
July	987,000	725,000	636,000	721,000	646,000	1,015,000	1,064,000	1,291,000	31	41,645
August	546,000	649,000	749,000	645,000	486,000	1,256,000	1,151,000	1,302,000	31	42,000
September	458,000	551,000	517,000	698,000	691,000	1,026,000	815,000	1,072,000	30	35,733
October	448,000	414,000	504,000	584,000	529,000	974,000	1,146,000	935,000	31	30,161
November	415,000	301,000	415,000	504,000	1,022,000	820,000	707,000	562,000	30	18,733
December	638,000	300,000	455,000	531,000	901,000	901,000	817,000	674,000	31	21,742
January	423,000	477,000	641,000	508,000	800,000	901,000	948,000	805,000	31	25,968
February	405,000	435,000	521,000	505,000	821,000	954,000	850,000	841,000	28	30,036
March	535,000	474,000	650,000	554,000	1,010,000	1,000,000	1,012,000	951,000	31	30,677
April	395,000	458,000	546,000	429,000	1,077,000	1,084,000	1,083,000	958,000	30	31,933
May	580,000	738,000	788,000	815,000	1,290,000	1,146,000	1,304,000	1,353,000	31	43,645
June	690,000	678,000	646,000	639,000	1,092,000	1,118,000	1,263,000	1,052,000	30	35,067
Total	6,520,000	6,200,000	7,068,000	7,133,000	10,365,000	12,195,000	12,160,000	11,796,000	365	32,318
Daily Average	17,863	16,986	19,364	19,542	28,397	33,411	33,315			

	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	Fiscal Year 2018	
Water	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Amount Billed	Amount Collected
July	$ 3,491.80	$ 2,797.50	$ 2,561.65	$ 2,863.00	$ 2,656.75	$ 3,671.50	$ 3,806.25	$ 4,430.50	$ 4,430.50
August	$ 2,323.15	$ 2,596.10	$ 2,861.10	$ 2,654.00	$ 2,216.75	$ 4,334.25	$ 4,045.50	$ 4,460.75	$ 4,460.75
September	$ 2,089.95	$ 2,336.40	$ 2,246.30	$ 2,799.75	$ 2,780.50	$ 3,701.75	$ 3,121.50	$ 3,828.25	$ 3,828.25
October	$ 2,063.45	$ 1,973.35	$ 2,211.85	$ 2,486.25	$ 2,335.00	$ 3,558.75	$ 4,031.75	$ 3,451.50	$ 3,451.50
November	$ 1,976.00	$ 1,673.90	$ 1,976.00	$ 2,266.25	$ 3,690.75	$ 3,135.25	$ 2,824.50	$ 2,425.75	$ 2,425.75
December	$ 2,566.95	$ 1,671.25	$ 2,082.00	$ 2,340.50	$ 3,358.00	$ 3,358.00	$ 3,127.00	$ 2,733.75	$ 2,733.75
January	$ 1,997.20	$ 2,140.30	$ 2,574.90	$ 2,277.25	$ 3,080.25	$ 3,358.00	$ 3,487.25	$ 3,094.00	$ 3,094.00
February	$ 1,949.50	$ 2,029.00	$ 2,256.90	$ 2,269.00	$ 3,138.00	$ 3,503.75	$ 3,217.75	$ 3,193.00	$ 3,193.00
March	$ 2,294.00	$ 2,132.35	$ 2,598.75	$ 2,403.75	$ 3,657.75	$ 3,630.25	$ 3,663.25	$ 3,495.50	$ 3,495.50
April	$ 1,923.00	$ 2,089.95	$ 2,323.15	$ 2,060.00	$ 3,842.00	$ 3,861.25	$ 3,858.50	$ 3,514.75	$ 3,514.75
May	$ 2,413.25	$ 2,831.95	$ 2,964.45	$ 3,121.50	$ 4,427.75	$ 4,031.75	$ 4,466.25	$ 4,601.00	$ 4,601.00
June	$ 2,704.75	$ 2,672.95	$ 2,656.75	$ 2,637.50	$ 3,883.25	$ 3,954.75	$ 4,353.50	$ 3,773.25	
Total	$ 27,793.00	$ 26,945.00	$ 29,313.80	$ 30,178.75	$ 39,066.75	$ 44,099.25	$ 44,003.00	$ 43,002.00	$ 39,228.75

November 2014 added Hilldale Colony; exceeding expected use but nominated capacity was 100,000/gpd

North Central Montana Regional Water Authority

For Year Ended June 30, 2018

Riverview Colony Estimated Average Daily Use was 14,882

Month/Year	2011/2012	2012/2013	2013/2014	2014/2015	2015/2016	2016/2017	2017/2018	Days in Billing Cycle	Average Daily Consumption
Gallons of Water Consumed									
6/27/17 - 7/27/17		450,901	564,246	412,719	496,330	523,498	505,980	31	16,322
07/28/17 -08/26/17		536,329	511,447	446,725	440,956	386,984	502,788	30	16,760
08/27/17-09/25/17		442,747	393,033	546,173	499,546	616,744	448,436	30	14,948
09/26/17-10/26/17		580,286	555,497	435,932	469,640	490,540	467,444	31	15,079
10/27/17-11/28/17		454,831	444,253	457,656	558,876	506,440	560,396	33	16,982
11/29/17-12/26/17		368,647	415,389	549,127	425,272	473,376	461,800	28	16,493
12/27/17-1/29/18		555,809	491,634	425,284	451,582	517,572	489,962	34	14,411
1/30/18-2/28/18		517,865	359,542	465,265	455,496	477,232	411,708	30	13,724
2/29/18-04/04/18		568,706	426,104	468,288	584,502	528,502	489,762	36	13,605
04/05/18-4/26/18		492,000	454,033	552,209	481,934	391,998	367,668	22	16,712
4/27/18-5/29/18	163,354	567,263	500,642	435,388	515,450	611,976	568,164	33	17,217
5/30/18-6/26/18	476,474	415,138	526,376	365,156	409,328	409,786	376,880	28	13,460
Total	639,828	5,950,522	5,642,196	5,559,922	5,788,912	5,934,648	5,650,988	366	15,440
Daily Average		16,303	15,458	15,233	15,731	16,349			

Water	FY 2012 Billed & Collected	FY 2013 Billed & Collected	FY 2014 Billed & Collected	FY 2015 Billed & Collected	FY 2016 Billed & Collected	FY 2017 Billed & Collected	Fiscal Year 2018 Amount Billed	Fiscal Year 2018 Amount Collected
6/27/17 - 7/27/17		$ 1,252.83	$ 1,451.18	$ 1,219.03	$ 1,428.98	$ 1,534.38	$ 1,584.87	$ 1,584.87
07/28/17 -08/26/17		$ 1,402.33	$ 1,358.78	$ 1,281.26	$ 1,322.67	$ 1,259.99	$ 1,578.13	$ 1,578.13
08/27/17-09/25/17		$ 1,238.56	$ 1,183.00	$ 1,524.68	$ 1,486.24	$ 1,818.58	$ 1,514.54	$ 1,514.54
09/26/17-10/26/17		$ 1,479.25	$ 1,480.31	$ 1,313.02	$ 1,426.13	$ 1,552.29	$ 1,556.55	$ 1,556.55
10/27/17-11/28/17		$ 1,259.70	$ 1,276.73	$ 1,354.73	$ 1,605.49	$ 1,585.84	$ 1,761.98	$ 1,761.98
11/29/17-12/26/17		$ 1,108.88	$ 1,223.91	$ 1,530.35	$ 1,336.95	$ 1,516.07	$ 1,544.08	$ 1,544.08
12/27/17-1/29/18		$ 1,436.42	$ 1,363.44	$ 1,292.58	$ 1,389.83	$ 1,609.33	$ 1,606.32	$ 1,606.32
1/30/18-2/28/18		$ 1,370.01	$ 1,121.71	$ 1,369.34	$ 1,397.70	$ 1,524.21	$ 1,433.37	$ 1,433.37
2/29/18-04/04/18		$ 1,458.99	$ 1,243.52	$ 1,375.14	$ 1,657.00	$ 1,632.39	$ 1,605.87	$ 1,605.87
04/05/18-4/26/18		$ 1,324.75	$ 1,294.63	$ 1,536.27	$ 1,450.84	$ 1,344.37	$ 1,336.05	$ 1,336.05
4/27/18-5/29/18	$ 742.62	$ 1,456.46	$ 1,379.92	$ 1,311.97	$ 1,518.20	$ 1,808.52	$ 1,779.14	$ 1,779.14
5/30/18-6/26/18	$ 1,297.58	$ 1,190.24	$ 1,427.02	$ 1,177.13	$ 1,304.90	$ 1,381.90	$ 1,356.40	
Total	$ 2,040.20	$ 15,978.42	$ 15,804.15	$ 16,285.50	$ 17,324.93	$ 18,567.87	$ 18,657.30	$ 17,300.90

North Central Montana Regional Water Authority									
For Year Ended June 30, 2018									
South Chester - Estimated Average Daily Use was 45,753									
Month/Year	2011/2012	2012/2013	2013/2014	2014/2015	2015/2016	2016/2017	2017/2018	Days in Billing Cycle	Average Daily Consumption
Gallons of Water Consumed									
6/27/17 - 7/27/17		949,600	877,851	784,259	838,920	784,690	986,194	31	31,813
07/28/17 -08/26/17		916,917	726,327	925,825	973,854	664,782	1,267,188	30	42,240
08/27/17-09/25/17		788,062	643,425	483,264	521,344	446,128	618,232	30	20,608
09/26/17-10/26/17		303,240	597,888	378,854	396,916	217,568	463,444	31	14,950
10/27/17-11/28/17		261,041	212,791	268,354	308,856	447,255	308,140	33	9,338
11/29/17-12/26/17		222,081	953,601	290,580	218,640	569,869	409,415	28	14,622
12/27/17-01/29/18		336,642	345,945	164,908	373,094	396,106	289,421	34	8,512
1/30/18-2/28/18		275,892	169,998	350,500	382,780	470,964	433,056	30	14,435
2/29/18-4/04/18	110,800	408,549	611,039	326,902	583,140	547,758	479,650	36	13,324
04/05/18-4/26/18	518,070	372,000	452,716	672,190	495,526	513,260	459,690	22	20,895
4/27/18-5/29/18	479,088	757,785	630,019	774,100	653,044	830,950	992,040	33	30,062
5/30/18-6/26/18	583,142	426,477	656,993	662,558	640,528	631,794	568,172	28	20,292
Total	1,691,100	6,018,286	6,878,593	6,082,294	6,386,642	6,521,124	7,274,642	366	19,876
Daily Average		16,488	18,845	16,664	17,355	17,965			
	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	Fiscal Year 2018		
Water	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Billed & Collected	Amount Billed	Amount Collected	
6/27/17 - 7/27/17		$ 2,551.72	$ 2,426.16	$ 2,325.11	$ 2,538.37	$ 2,523.75	$ 3,122.29	$ 3,122.29	
07/28/17 -08/26/17		$ 2,494.52	$ 2,160.99	$ 2,584.18	$ 2,797.44	$ 2,282.73	$ 3,715.19	$ 3,715.19	
08/27/17-09/25/17		$ 2,269.03	$ 2,067.39	$ 1,855.51	$ 1,994.42	$ 1,982.75	$ 2,426.46	$ 2,426.46	
09/26/17-10/26/17		$ 1,420.59	$ 1,984.05	$ 1,655.04	$ 1,744.32	$ 1,500.49	$ 2,084.38	$ 2,084.38	
10/27/17-11/28/17		$ 1,346.74	$ 1,279.33	$ 1,442.88	$ 1,567.32	$ 1,985.13	$ 1,741.16	$ 1,741.16	
11/29/17-12/26/17		$ 1,278.56	$ 2,608.45	$ 1,485.55	$ 1,385.99	$ 2,243.84	$ 1,964.98	$ 1,964.98	
12/27/17-01/29/18		$ 1,479.04	$ 1,523.00	$ 1,244.26	$ 1,696.44	$ 1,877.20	$ 1,699.79	$ 1,699.79	
1/30/18-2/28/18		$ 1,372.73	$ 1,201.02	$ 1,600.60	$ 1,715.91	$ 2,035.15	$ 2,017.22	$ 2,017.22	
2/29/18-4/04/18	$ 1,083.82	$ 1,604.88	$ 2,008.12	$ 1,555.29	$ 2,118.63	$ 2,197.19	$ 2,120.20	$ 2,120.20	
04/05/18-4/26/18	$ 1,796.54	$ 1,540.92	$ 1,718.39	$ 2,218.24	$ 1,942.53	$ 2,124.40	$ 2,076.08	$ 2,076.08	
4/27/18-5/29/18	$ 1,728.32	$ 2,216.04	$ 2,042.85	$ 2,413.91	$ 2,259.14	$ 2,794.72	$ 3,252.58	$ 3,252.58	
5/30/18-6/26/18	$ 1,910.42	$ 1,636.25	$ 2,092.22	$ 2,199.75	$ 2,233.98	$ 2,374.51	$ 2,315.83		
Total	$ 6,519.10	$ 21,211.02	$ 23,111.97	$ 22,580.32	$ 23,994.49	$ 25,921.86	$ 28,536.16	$ 26,220.33	

Rocky Boy's / North Central Montana Regional Water System			
Status of Federal Work Plan R14 Agreements			
	Actual Cost as of 06/30/2018	Current Budget	Variance from Budget
Administration Activities			
Indirect - 2013 & 2014	$ -	$ 735.00	$ 735.00
Indirect - 2015	$ -	$ 34,000.00	$ 34,000.00
2015 Administration	$ 254,301.98	$ 258,989.00	$ 4,687.02
2016 Administration	$ 263,633.95	$ 336,459.36	$ 72,825.41
2017 Administration	$ 265,885.29	$ 339,559.87	$ 73,674.58
Personnel - 2018 Direct	$ 39,435.57	$ 37,523.74	$ (1,911.83)
Engineering - 2018 Planning	$ 199,554.90	$ 290,601.06	$ 91,046.16
Travel - 2018 state funded as match	$ 2,696.03	$ 2,876.85	$ 180.82
2019 Administration	$ -	$ 336,813.67	$ 336,813.67
Total Administrative	***$ 1,025,507.72***	***$ 1,637,558.55***	***$ 612,050.83***
Hill CWD Segment	***$ 23,489.90***	***$ 288,825.00***	***$ 265,335.10***
Brady Segment	***$ 79,302.65***	***$ 88,359.00***	***$ 9,056.35***
Shelby/Cut Bank Segment	***$ 10,557,838.71***	***$ 10,680,257.00***	***$ 122,418.29***
Shelby South to Well Field			
Engineering Services			
Pre Design TO	$ 147,148.89	$ 155,700.00	$ 8,551.11
Land Acquisition Services TO	$ 134,648.82	$ 164,100.00	$ 29,451.18
Env Clearance TO	$ 32,457.24	$ 33,700.00	$ 1,242.76
Inv/Env Remaining Budget	$ -	$ 174,379.00	$ 174,379.00
Fin. Design & Bid. TO	$ 183,157.65	$ 196,360.00	$ 13,202.35
Final Design Remaining Budget	$ -	$ 156,981.00	$ 156,981.00
Constr Eng TO	$ 354,913.66	$ 548,544.00	$ 193,630.34
Geotechnical	$ 7,587.00	$ 8,000.00	$ 413.00
Construction	$ 4,261,685.62	$ 3,901,280.00	$ (360,405.62)
Land Owner Payments - Easements	$ 12,490.00	$ 12,266.00	$ (224.00)
Land Owner Payments - Crop Damages	$ 83,544.00	$ 83,955.00	$ 411.00
Legal - Easements	$ 13,378.89	$ 12,635.00	$ (743.89)
Advertising Legal Notices	$ 1,342.28	$ 1,491.00	$ 148.72
	$ 5,232,354.05	***$ 5,449,391.00***	***$ 216,888.23***
Shelby South to Interstate I 15	***$ 226,955.17***	***$ 356,294.00***	***$ 129,338.83***
Shelby North - Oilmont/Nine Mile			
Construction	$ -	$ 8,794,701.00	$ 8,794,701.00
Instrumentation & Controls	$ -	$ 70,000.00	$ 70,000.00
Land Acquisition Services	$ 392,907.88	$ 699,030.00	$ 306,122.12
Land Owner Payments - Easements	$ 5,766.00	$ 58,200.00	$ 52,434.00
Land Owner Payments - Parcels	$ -	$ 29,950.00	$ 29,950.00
Land Owner Payments - Crop Damages	$ -	$ 365,162.00	$ 365,162.00
Engineering Services			
Pre Design TO	$ 289,528.20	$ 310,636.00	$ 21,107.80
Final Design TO	$ 545,141.14	$ 545,216.00	$ 74.86
Bidding TO		$ 74,838.00	$ 74,838.00
Inv/Env TO	$ 195,764.35	$ 202,458.00	$ 6,693.65
Geotechnical	$ 35,000.00	$ 35,000.00	$ -
Construction Engineering TO	$ -	$ 1,014,662.00	$ 1,014,662.00
Remaining Engineering budget	$ -	$ 439,557.00	$ 439,557.00
Legal - Easements	$ 31,016.70	$ 58,289.00	$ 27,272.30
DNRC Change in Use Application	$ -	$ 26,350.00	$ 26,350.00
Advertising Legal Notices	$ 144.00	$ 5,964.00	$ 5,820.00
Shelby North	***$ 1,495,268.27***	***$ 12,730,013.00***	***$ 11,234,744.73***
North Havre Monitoring Equipment	***$ 37,576.59***	***$ 34,750.00***	***$ (2,826.59)***
Total Non-Core Work Plan	***$ 18,678,293.06***	***$ 31,265,447.55***	***$ 12,587,005.77***
R14 agreement	$ 12,288,894.00		
Reduce to CB bids & 2015 Admin to 9 months	$ (1,921,125.00)		
MOD 1 R05 Carryover	$ 360,343.00		
MOD 2	$ 6,312,122.23		
MOD 8	$ 6,491,897.00		
MOD 9	$ 7,733,316.32		
	$ 31,265,447.55		

North Central MT Regional Water Authority
Bank Accounts
As of June 30, 2018

Type	Date	Num	Name	Memo	Amount	Balance
100 · Cash - Checking						46,865.51
Deposit	06/01/2018			DNRC Admin ...	95,000.00	141,865.51
Paycheck	06/26/2018	4374	Jennifer Patrick {2}		-1,515.75	140,349.76
Paycheck	06/26/2018	4375	Jody Hellegaard {2}		-2,314.20	138,035.56
Liability Check	06/26/2018	EFTPS	United States Treas...	81-0532842	-1,600.10	136,435.46
Liability Check	06/26/2018	4376	Montana Dept. of Re...	6377038-003-...	-234.00	136,201.46
Liability Check	06/26/2018	4377	Waddell & Reed		-5,879.09	130,322.37
Bill Pmt -Check	06/26/2018	4378	AE2S Nexus, LLC		-1,500.00	128,822.37
Bill Pmt -Check	06/26/2018	4379	Cheryl Curry		-71.40	128,750.97
Bill Pmt -Check	06/26/2018	4380	CNA Surety Direct Bill		-92.00	128,658.97
Bill Pmt -Check	06/26/2018	4381	Jody Hellegaard		-249.88	128,409.09
Bill Pmt -Check	06/26/2018	4382	Montana State Fund		-106.87	128,302.22
Bill Pmt -Check	06/26/2018	4383	Shaud Schwarzbach		-89.38	128,212.84
Bill Pmt -Check	06/26/2018	4384	Westside Storage LLP		-45.00	128,167.84
Bill Pmt -Check	06/26/2018	4385	Yellowstone Strategi...	Government ...	-6,250.00	121,917.84
Bill Pmt -Check	06/26/2018	4386	Larry Bonderud		-311.75	121,606.09
General Journal	06/26/2018	06.03		Record Feder...	8,791.08	130,397.17
Deposit	06/30/2018			Interest	22.79	130,419.96
Total 100 · Cash - Checking					83,554.45	130,419.96
106 · Cash Utility Checking						6,657.32
General Journal	06/20/2018	06.09		Auto Transfer ...	20,000.00	26,657.32
Bill Pmt -Check	06/26/2018	7571	City of Conrad		-2,445.71	24,211.61
Bill Pmt -Check	06/26/2018	7572	City of Cut Bank		-450.00	23,761.61
Bill Pmt -Check	06/26/2018	7573	North Havre CWD		-200.00	23,561.61
Bill Pmt -Check	06/26/2018	7574	Tiber CWD		-4,313.16	19,248.45
Bill Pmt -Check	06/26/2018	7575	Utilities Undergroun...		-20.41	19,228.04
Bill Pmt -Check	06/26/2018	7576	City of Shelby	VOID:	0.00	19,228.04
Bill Pmt -Check	06/26/2018	7577	Sullivan Bros. Const...		-6,011.67	13,216.37
Bill Pmt -Check	06/26/2018	CL 06/...	Century Link		-39.46	13,176.91
Bill Pmt -Check	06/26/2018	HV 06...	City of Havre		-3,080.10	10,096.81
Bill Pmt -Check	06/26/2018	SBY 0...	City of Shelby		-3,287.55	6,809.26
Bill Pmt -Check	06/26/2018	GEC 0...	Glacier Electric Coo...		-109.87	6,699.39
Bill Pmt -Check	06/26/2018	HCE 0...	Hill County Electric		-261.20	6,438.19
Bill Pmt -Check	06/26/2018	MR 06...	Marias River Electric...		-734.97	5,703.22
Bill Pmt -Check	06/26/2018	NT 06/...	Northern Telephone ...		-88.47	5,614.75
Bill Pmt -Check	06/26/2018	NWB...	Northwestern Energy		-308.65	5,306.10
Bill Pmt -Check	06/26/2018	SR 06...	Sun River Electric C...		-40.54	5,265.56
Bill Pmt -Check	06/26/2018	NW S...	Northwestern Energy		-14.05	5,251.51
Bill Pmt -Check	06/26/2018	SBYO...	City of Shelby		-3,750.00	1,501.51
Total 106 · Cash Utility Checking					-5,155.81	1,501.51
108 · CD-Independence Bank (26165)						25,510.09
Total 108 · CD-Independence Bank (26165)						25,510.09
109 · CD-Independence Bank (25506)						25,618.04
Total 109 · CD-Independence Bank (25506)						25,618.04
114 · CD-Independence Bank (25902)						76,645.84
Total 114 · CD-Independence Bank (25902)						76,645.84
115 · Cash - BOR Checking						1,001.17
Bill Pmt -Check	06/26/2018	5723	Browning, Kaleczyc ...		-988.80	12.37
Bill Pmt -Check	06/26/2018	5724	Kadrmas Lee & Jac...		-44,091.55	-44,079.18
Bill Pmt -Check	06/26/2018	5725	North Central MT Re...		-8,791.08	-52,870.26
Deposit	06/26/2018			R14 ASAP Dr...	53,871.43	1,001.17
Total 115 · Cash - BOR Checking					0.00	1,001.17
TOTAL					**78,398.64**	**260,696.61**

North Central Montana Regional Water Authority
Design Option within Current Funding Ceiling

The following is a schedule of the remaining segments to be constructed excluding Shelby North to Nine Mile & Oilmont:	
Segment	2017 $ Millions
Segment W5 remainder Shelby North to Sunburst, Sweet Grass & Kevin	$ 2.9
Tiber CWD Pump/Meter Station E1 -B (includes Riverview & S Chester)	$ 1.3
Loma CWD Segment E4	$ 4.2
Big Sandy Segment E5	$ 3.4
Hill CWD Interim Scenario E3	$ 6.5
WTP to Chester W2 (Chester)	$ 23.1
Chester to Shelby W1	$ 56.5
Chester to Eagle Creek, Galata, Sage Creek W2A	$ 12.1
Shelby Hub Area W3-A (includes Shelby, Cut Bank, Kevin, Oilmont, Nine Mile, Sunburst & Sweet Grass)	$ 5.7
Shelby to Conrad W4 Remainder (Includes Conrad, Brady & Dutton)	$ 16.4
Havre E6-B (includes N Havre)	$ 46.6
Total Cost	$ 178.7
Remaining Ceiling	$ 122.9
Shortfall	$ (55.80)

The following scenario is within $4.2M of $122.9M ceiling:

*Reduction of the 30" line to 24" between the WTP & Chester & the 24" line to 20" between Chester and Shelby saves $34.6M but reduces capacity by 3.5M gallons. Provides 6.5M gallons to Shelby hub; current estimated peak for area is 6M gallons.
*Reduction of the 30" line to 24" between Box Elder & Havre saves $17M but reduces capacity by 1M gallons. Provides 7M gallons to Havre area with current peak at 1.4M gallons.

	$ Million		**Gallons per Day**	
Full Build Out with Reduced Pipe Size Scenario	**Segment Cost**	**Cumulative Cost**	**Current Estimated Peak**	**Current Nominated**
Segment W5 remainder Shelby North to Sunburst, Sweet Grass & Kevin	$ 2.8	$ 2.8	Included with Shelby Hub area below	
Tiber CWD Pump/Meter Station E1 -B (includes Riverview & S Chester)	$ 1.2	$ 4.0	503,100	1,351,200
Loma CWD Segment E4	$ 4.1	$ 8.1	144,000	880,000
Big Sandy Segment E5	$ 3.3	$ 11.4	200,000	833,000
Hill CWD Interim Scenario E3	$ 6.3	$ 17.7	658,000	900,000
Add Chester & Shelby lines at reduced size:				
WTP to Chester W2 (Chester)	$ 17.0	$ 34.7	500,000	1,261,000
Chester to Shelby W1	$ 26.2	$ 60.9		
Chester to Eagle Creek, Galata, Sage Creek W2A	$ 11.9	$ 72.8	34,200	251,000
Shelby Hub Area W3-A (includes Shelby, Cut Bank, Kevin, Oilmont, Nine Mile, Sunburst & Sweet Grass)	$ 5.6	$ 78.4	4,563,300	7,253,000
Shelby to Conrad W4 Remainder (Includes Conrad, Brady & Dutton)	$ 16.0	$ 94.4	1,475,000	3,136,000
Add Havre line at reduced size:		$ 94.4		
Havre E6-B (includes N Havre)	$ 28.5	$ 122.9	1,400,000	7,840,000
Totals	**$ 122.9**		**9,477,600**	**23,705,200**
Remaining Ceiling	**$ 122.9**			
Shortfall	**$ -**			

TABLE 5-3 NORTH CENTRAL SYSTEM COMMUNITY DEMANDS

	Projected Community Information		Other Anticipated Demands		Design Life Demands		Total Demands w/Losses			
Design Year Demands										
Location	Population Growth (%)	End of Life Average Day Demand (gpd)1	Other Average Day Demands (gpd)2,3	Other Peak Day Demands (gpd)2,3	Design Life Average Day Demands (gpd)	Design Life Peak Day Demands (gpd)	10% Transmission System Losses (gpd)	Adjusted Average Day Demand (gpd)	Adjusted Peak Day Demands (gpd)	Adjusted Peaking Factor
Dutton	4.7%	63,300	11,600	19,000	74,900	176,000	7,490	82,390	183,490	2.23
Hill CWD	11.0%	291,000	45,800	92,500	336,800	613,500	33,680	370,480	647,180	1.75
N.Havre	12.1%	39,200	22,900	31,900	62,100	115,900	6,210	68,310	122,110	1.79
Sage Creek	8.4%	56,000	37,000	55,000	93,000	172,000	9,300	102,300	181,300	1.77
Sage Creek Col.	0.0%	14,900	0	0	14,900	40,100	1,490	16,390	41,590	2.54
Tiber	5.2%	158,000	170,000	233,000	328,000	865,000	32,800	360,800	897,800	2.49
Big Sandy	6.6%	213,000	10,900	11,400	223,900	810,400	22,390	246,290	832,790	3.38
Chester	21.2%	364,000	15,800	10,900	379,800	1,220,900	37,980	417,780	1,258,880	3.01
Conrad	22.7%	422,000	118,000	208,000	540,000	2,658,000	54,000	594,000	2,712,000	4.57
Devon	7.5%	25,800	45,400	68,800	71,200	149,400	7,120	78,320	156,520	2.00
Eagle Cr. Col.	0.0%	14,900	0	0	14,900	40,100	1,490	16,390	41,590	2.54
Galata	5.7%	159,000	114,000	51,900	273,000	284,900	27,300	300,300	312,200	1.04
Loma Rural	9.9%	89,000	63,900	24,600	152,900	202,600	15,290	168,190	217,890	1.30
Loma Town	9.8%	59,700	0	0	59,700	217,000	5,970	65,670	222,970	3.40
Oilmont Rural	10.5%	88,400	77,300	60,900	165,700	299,900	16,570	182,270	316,470	1.74
Oilmont Town	10.5%	11,000	0	0	11,000	27,500	1,100	12,100	28,600	2.36
Riverview Col.	0.0%	14,900	0	0	14,900	40,100	1,490	16,390	41,590	2.54
S.Chester	5.4%	40,000	35,000	28,500	75,000	177,500	7,500	82,500	185,000	2.24
Shelby	22.2%	550,000	324,000	399,000	874,000	2,599,000	87,400	961,400	2,686,400	2.79
Sunburst	6.6%	117,000	18,400	5,310	135,400	452,310	13,540	148,940	465,850	3.13
Sweetgrass	5.2%	34,200	5,590	5,050	39,790	163,050	3,979	43,769	167,029	3.82
Kevin	10.0%	45,100	5,000	8,000	50,100	146,000	5,010	55,110	151,010	2.74
Cut Bank	22.2%	947,000	0	0	947,000	2,652,000	94,700	1,041,700	2,746,700	2.64
Subtotal	**16.5%**	**3,820,000**	**1,120,000**	**1,310,000**	**4,940,000**	**14,100,000**	**494,000**	**5,430,000**	**14,600,000**	**2.69**
Rocky Boy's	N/A	2,254,000	0	0	2,254,000	5,158,000	225,000	2,479,000	5,383,000	2.17
Total	**N/A**	**6,070,000**	**1,120,000**	**1,310,000**	**7,190,000**	**19,300,000**	**719,000**	**7,910,000**	**20,000,000**	**2.53**

Notes

1 End of Life Average Day Demand is equal to the population growth multiplied by the current Average Day Demand
2 Additional Anticipated Demands includes new users and individual requests, livestock use, and future commercial, and industrial demands
3 Demands are assumed to be equal to the demands identified in the Environmental Report
4 See Appendix H for expanded calculation table
5 Total raw water delivery will need to be 5 percent greater than total peak day demand to account for in-plant uses

Rocky Boy's / North Central Montana Regional Water System

Non-Core System Progress Update

Authority Executive Monthly Meeting

July 24, 2018

North Central Montana Regional Water Authority

KLJ

AE2S

Segment Updates

- Segment W4-B1: Shelby to Conrad
  - Spring Warranty Work
- Segment W5-A1: Shelby to Sweet Grass
  - Easement Execution
  - Project Bidding & Results
  - Valuation of Shelby 16-Inch Line & Easement

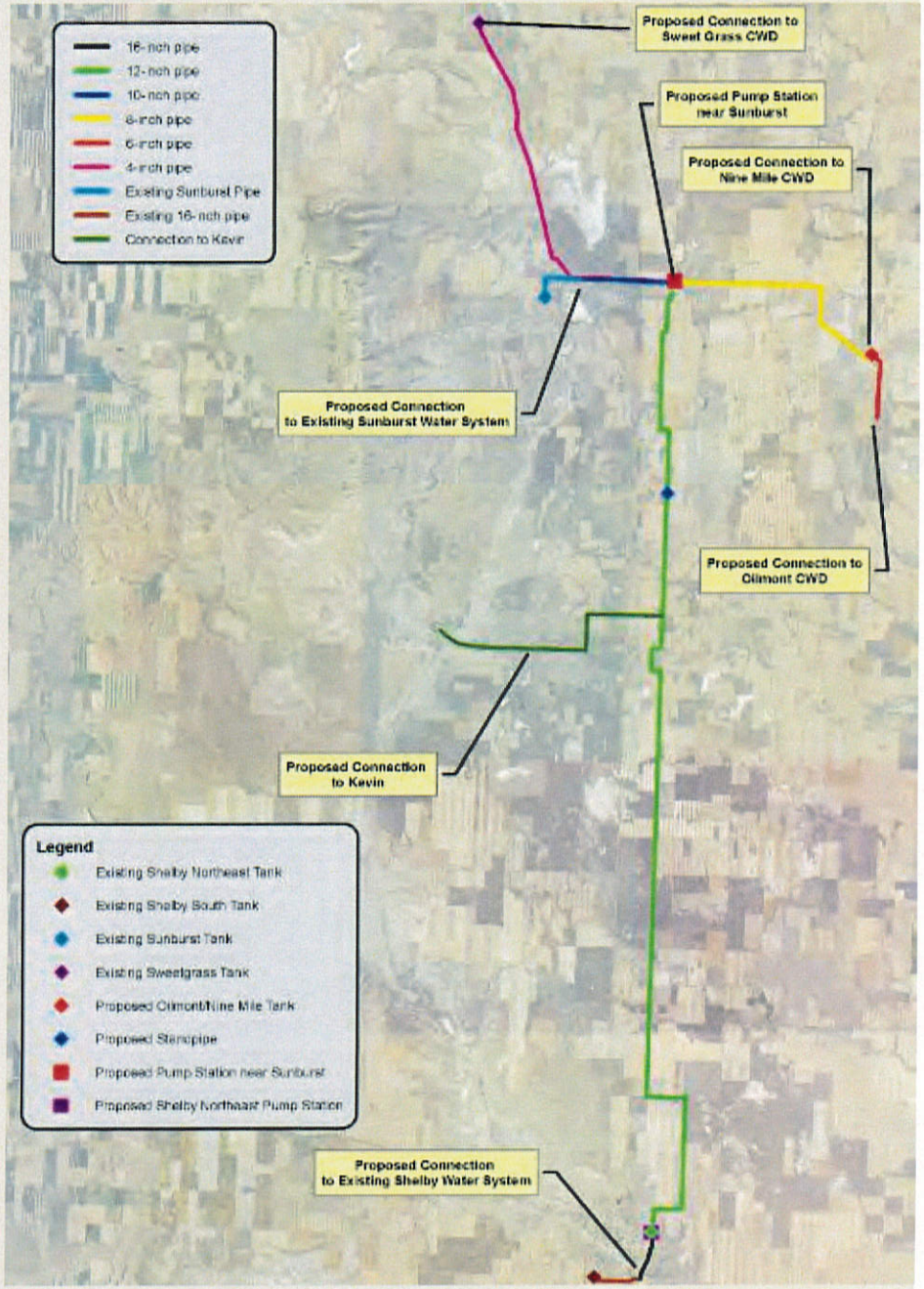
Shelby to Conrad

Shelby to Interstate-15

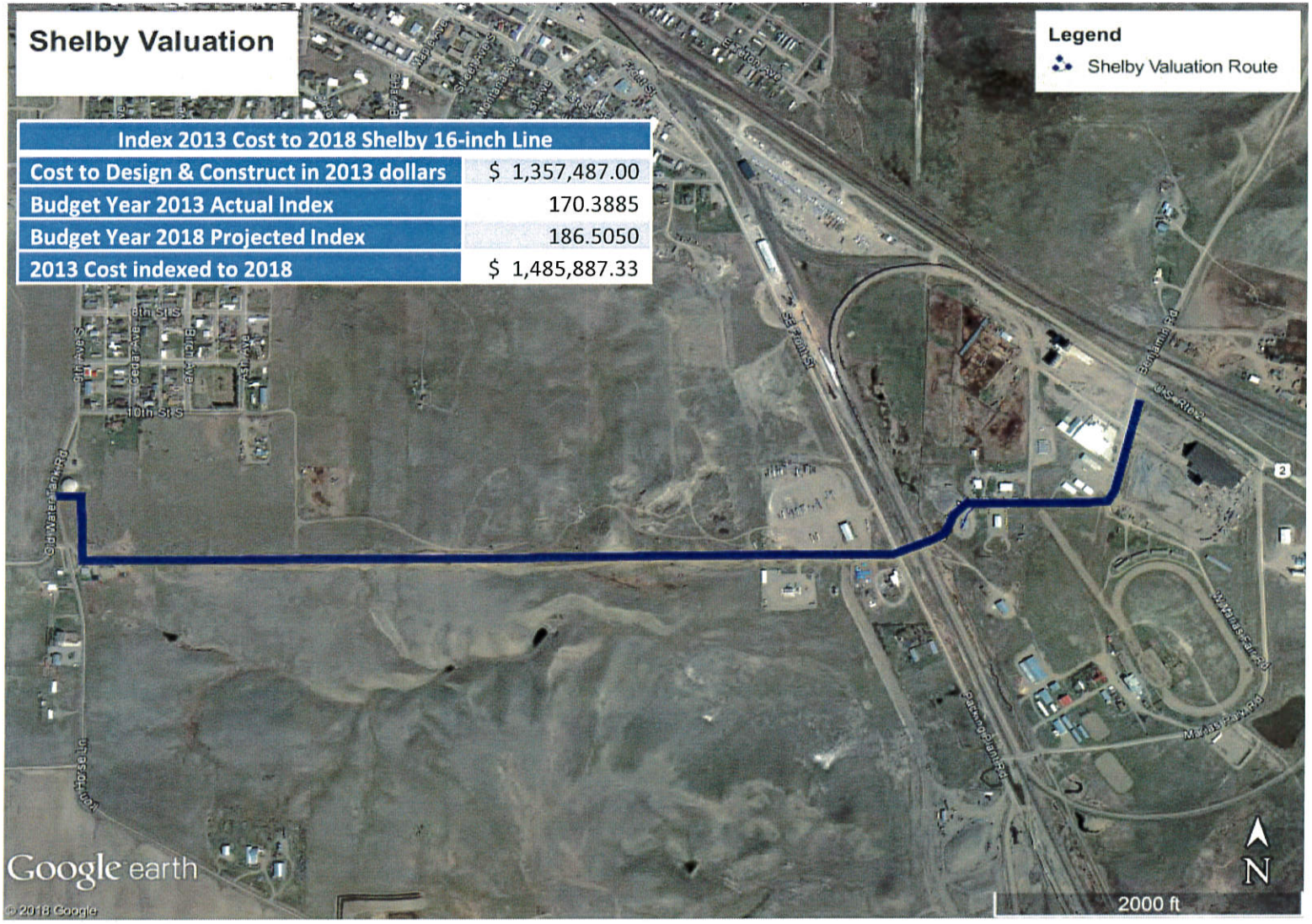
- Post Construction
  - Warranty Work On Going – Weed Control

Shelby to Sweet Grass

- **Easements/Land**
  - Easements Remaining
    - City of Shelby
    - Toole County
    - Nutter
    - Bar-S
    - Radchishin
- **Project Status**
  - Shelby Source Improvements
  - Project Bid – July 23rd
    - AIS Concerns
    - Results
  - Shelby Valuation

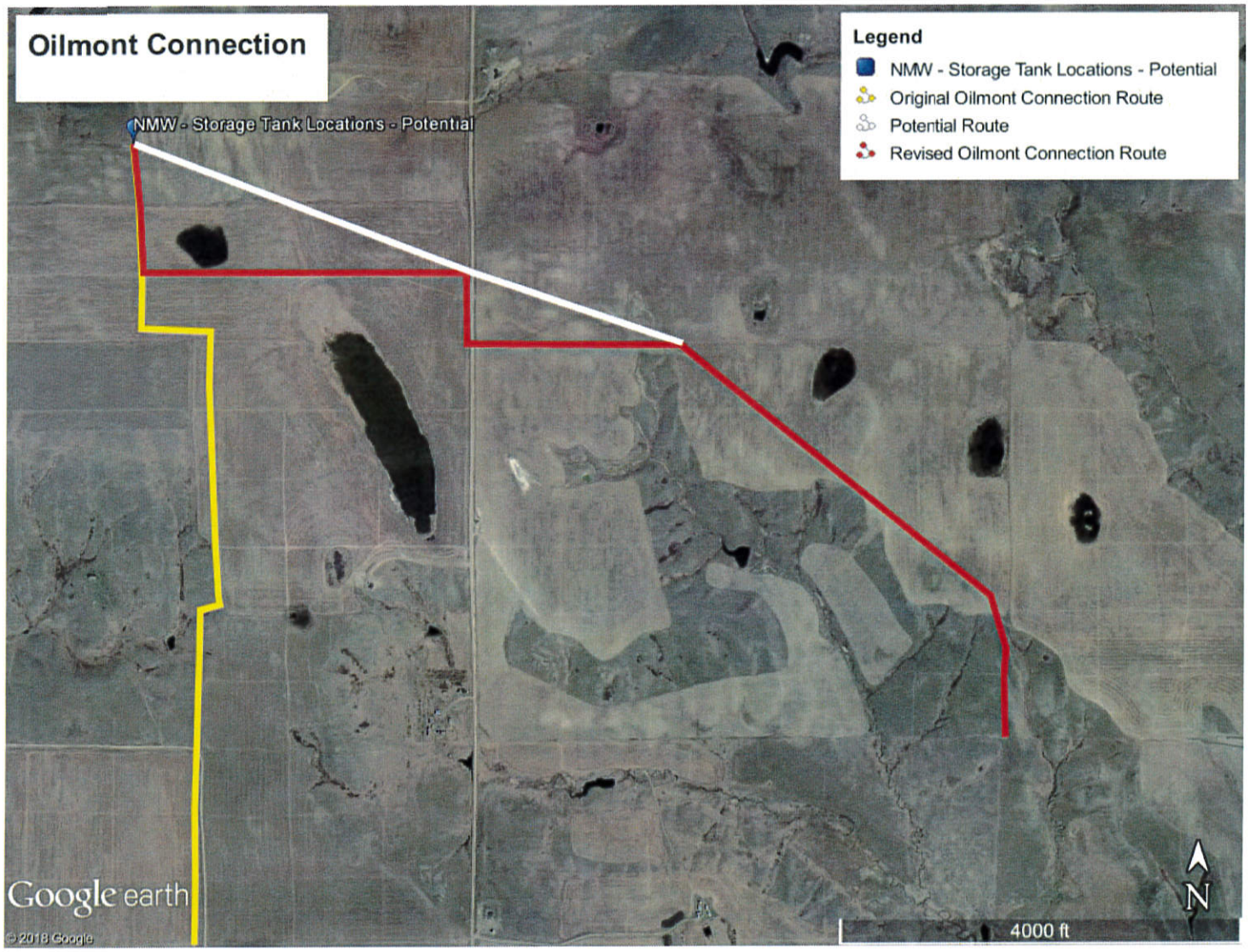


Shelby Valuation

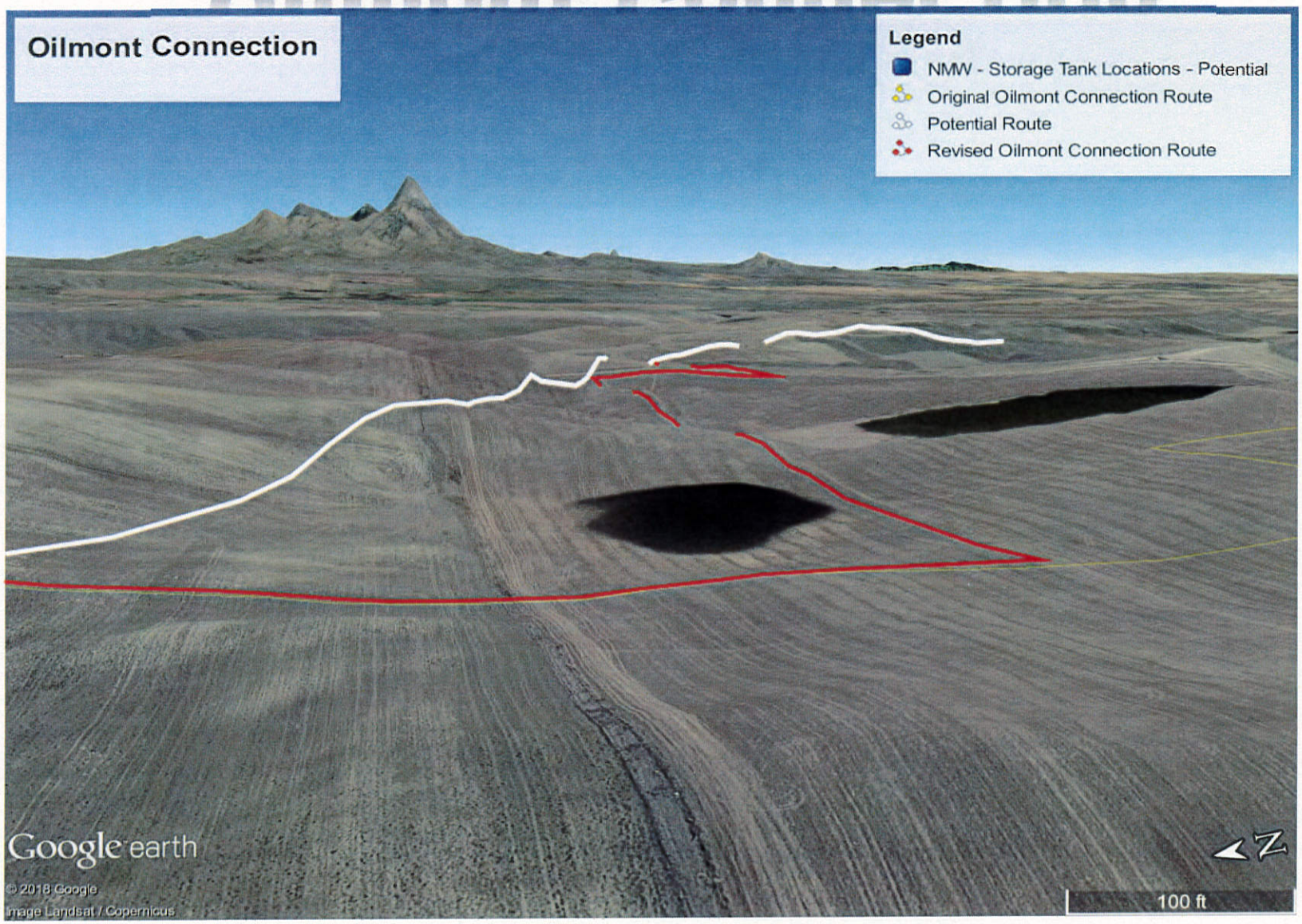


Index 2013 Cost to 2018 Shelby 16-inch Line	
Cost to Design & Construct in 2013 dollars	$ 1,357,487.00
Budget Year 2013 Actual Index	170.3885
Budget Year 2018 Projected Index	186.5050
2013 Cost indexed to 2018	$ 1,485,887.33

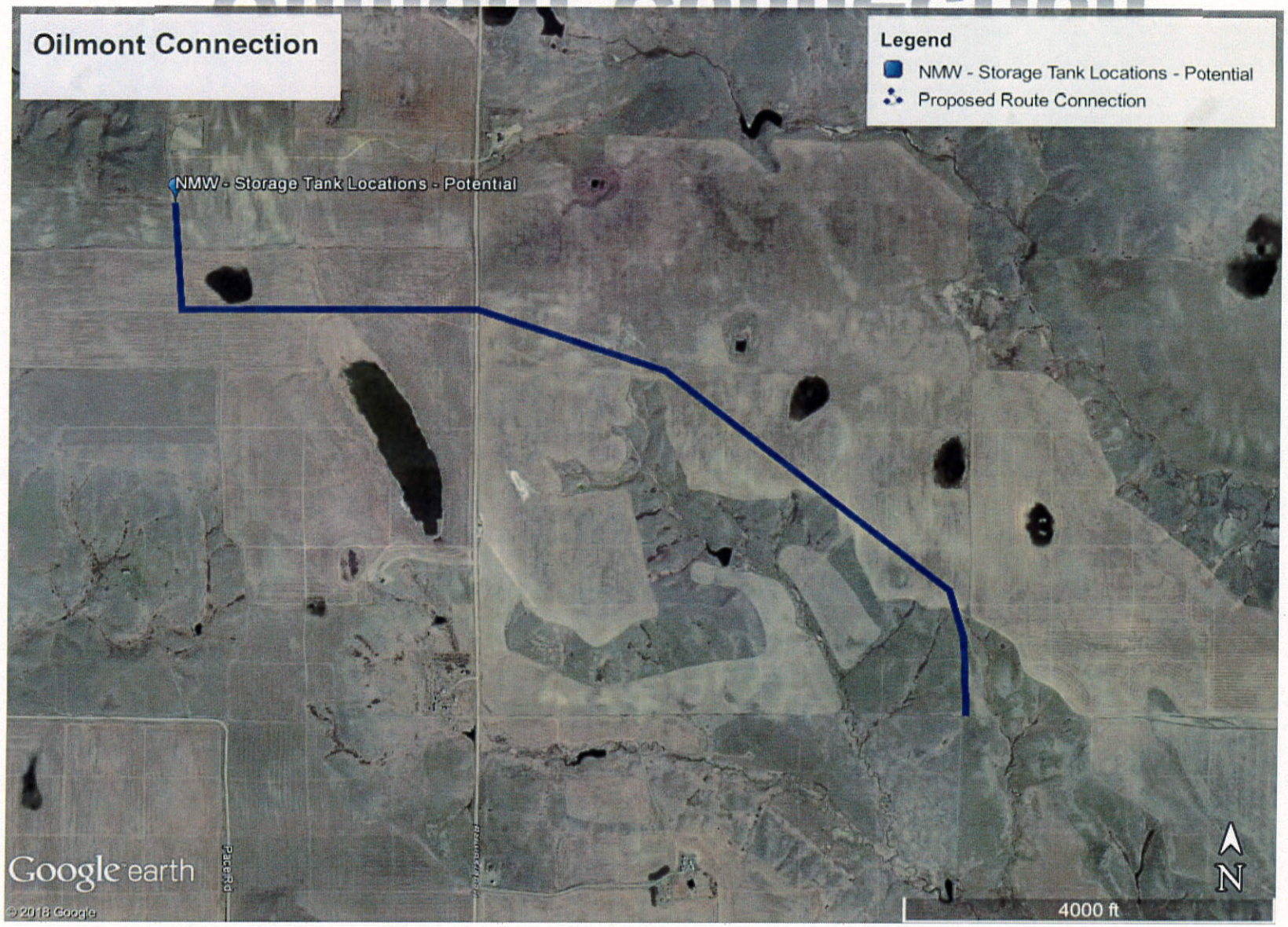
Oilmont Connection



Oilmont Connection

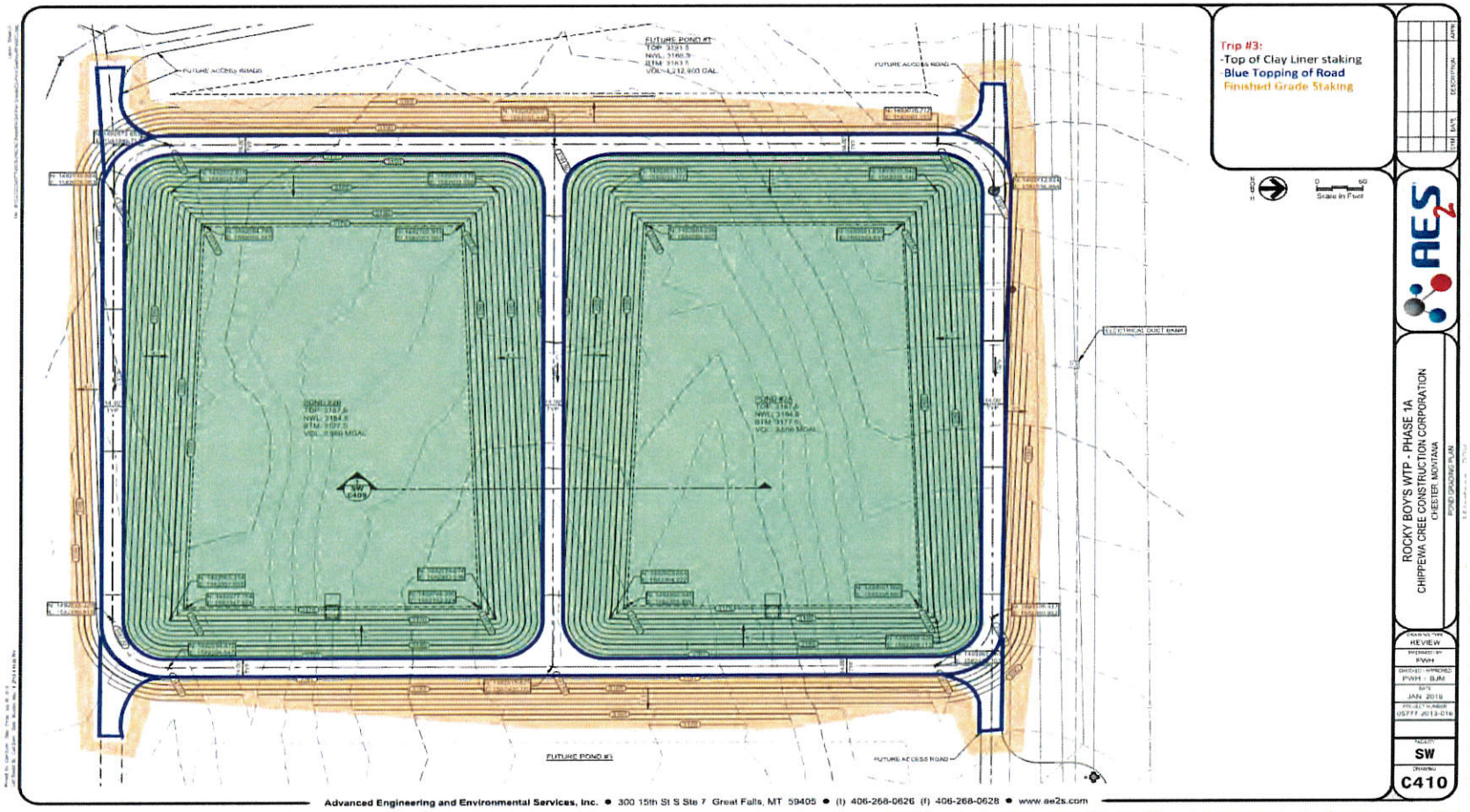


Oilmont Connection



Core Team Coordination

- Recycle Pond Estimate Review



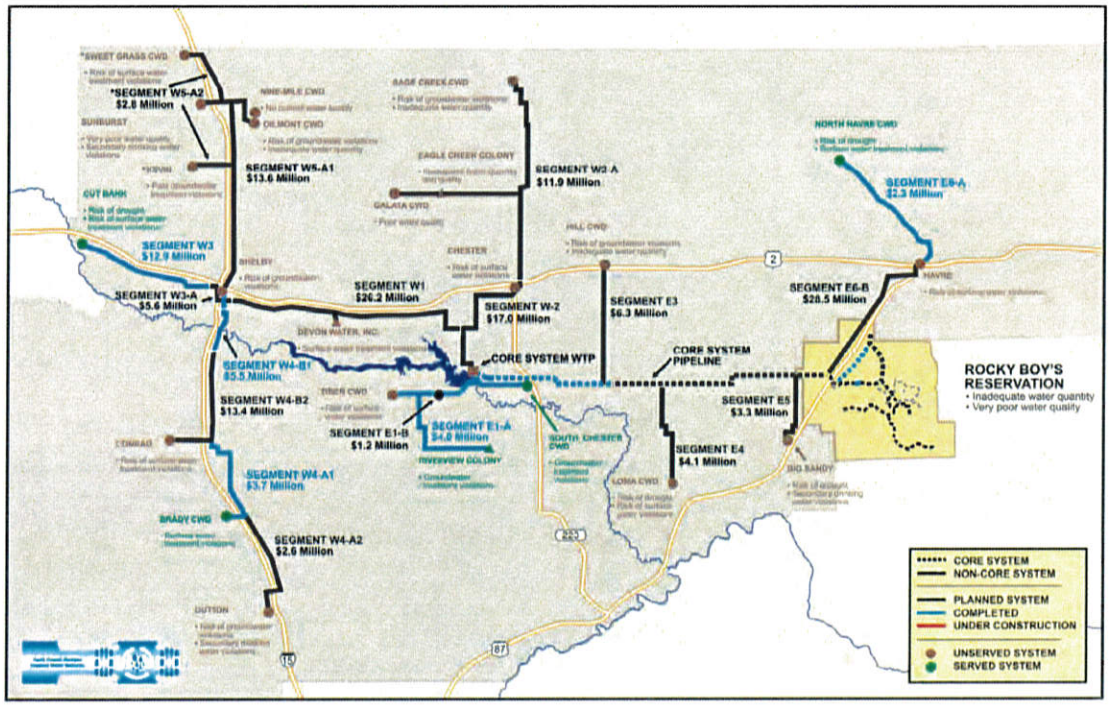
Core Team Coordination

- Recycle Pond Estimate Review

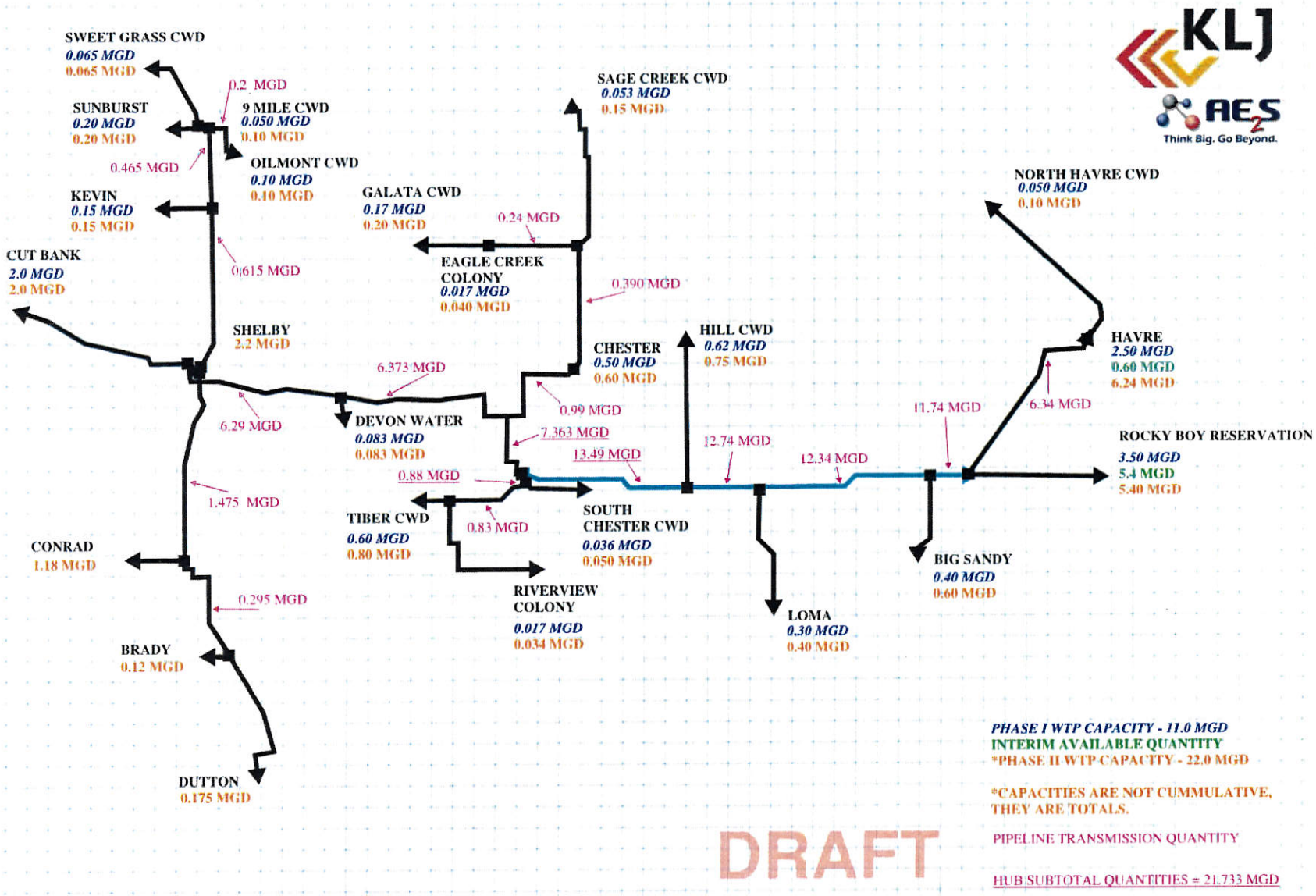
Item	Core Team 1st Est.	Non-Core 1st Est.	Core Team 2nd Est.	Non-Core 2nd Est.	Core Team Final
Construction w/ contingency	$ 1,914,366	$ 1,348,482	$ 1,693,175	$ 1,372,768	$ 1,513,070
Non-Construction					
Design	$ 23,307	$ 16,417	$ 22,607	$ 22,607	$ 22,607
Const. Admin	$ 164,732	$ 90,000	$ 167,908	$ 137,277	$ 151,307
QA/QC			$ 16,100		
CCCC Admin.	$ 62,086	$ 43,733	$ 62,086	$ 37,827	$ 37,827
Subtotal =	$ 2,164,491	$ 1,498,632	$ 1,961,876	$ 1,570,479	$ 1,724,811
TERO	$ 47,859	$ 33,712	$ 49,047	$ 39,262	$ 43,120
Total =	$ 2,212,350	$ 1,532,344	$ 2,010,923	$ 1,609,741	$ 1,767,931

Next Phase

- Loma CWD
- Big Sandy
- North Chester
  - Chester Council Meeting August 8th
- Havre Council Meeting Aug. 20th



Project Node Map



QUESTIONS?

North Central Montana Regional Water Authority

KLJ

AE2S

Lorette Carter

From: Gary McDermott <gary@shelbymt.com>
Sent: Wednesday, August 01, 2018 10:51 AM
To: shbcdc@3rivers.net
Cc: Jade Goroski; garym@3rivers.net
Subject: FW: Brown-Portman Amtrak Amendment
Attachments: MAZ18774.pdf; Amtrak ridership data.xlsx

Lorette: I think this is something that we should support. Please take a look and let me know what you think.
Gary

From: Derek Bauman [mailto:derekbauman@gmail.com]
Sent: Thursday, July 26, 2018 9:29 AM
To: Gary McDermott <gary@shelbymt.com>
Cc: ejmatter@bresnan.net
Subject: Brown-Portman Amtrak Amendment

Mayor McDermott,

My name is Derek Bauman. I am a board member of non-profit rail advocacy organization All Aboard Ohio and located in Cincinnati, Ohio

Below is an email from Ohio Senator Sherrod Brown's staff outlining the Brown-Portman Amendment that would provide funding for the re-staffing of 11 of the 15 Amtrak stations that were destaffed including your city and my hometown of Cincinnati. We are requesting that Senators from other affected states sign on as co-sponsors and the congressional delegation's support.

I have also spoken with Councilmember Matter in Havre, MT who is copied on this email. Please contact me with any questions and I can provide further background.

Best,
Derek Bauman
All Aboard Ohio, Board Member
513-262-0345

Subject: Brown-Portman Amtrak Amdt

Friends,

Today Senators Brown and Portman filed the attached amendment which seeks to address Amtrak's decision to remove ticket agents from stations that average fewer than

40 passengers a day. Per our records, this affects at least one station in your state (list attached).

Our commonsense amendment makes sure that Americans in rural and urban communities – that have at least 25 passengers a day, on average – have access to Amtrak agents. These agents provide an important service for rail passengers – helping communities with limited internet access purchase tickets, managing the checked-bag services, and providing support to seniors and passengers.

This bipartisan amendment would restore staff to a number of these frequently traveled stations, including the Amtrak station in Cincinnati, Ohio, ensuring Amtrak staff is present to assist passengers with baggage, onboarding, and customer service concerns.

In addition to Ohio, this amendment would restore staff to stations in Louisiana, Montana, New Mexico, Iowa, Montana, Alabama, West Virginia, Texas, Mississippi, and Kansas.

We would welcome your cosponsorship.

If you have any questions, do not hesitate to contact me (4-4032) or Pam Thiessen – my counterpart with Sen. Portman. I have also cc'ed Sen. Brown's transportation LA, Leah Hill. If you need to really know what is going on, talk to Leah or Jack Dolan her Sen. Portman counterpart.

Thanks,

Jeremy Hekhuis

Legislative Director
Phone: 202.224.2315

Office of U.S. Senator Sherrod Brown
713 Hart Senate Office Bldg.
Washington, DC 20510

AMENDMENT NO._____ Calendar No._____

Purpose: To require the National Railroad Passenger Corporation to provide staff at certain stations.

IN THE SENATE OF THE UNITED STATES—115th Cong., 2d Sess.

H. R. 6147

Making appropriations for the Department of the Interior, environment, and related agencies for the fiscal year ending September 30, 2019, and for other purposes.

Referred to the Committee on _____ and ordered to be printed

Ordered to lie on the table and to be printed

AMENDMENT intended to be proposed by Mr. BROWN to the amendment (No. 3399) proposed by Mr. SHELBY

Viz:

On page 464, line 24, strike the period at the end and insert ": *Provided further*, That a sufficient amount of funds available under this heading shall be available to restaff stations from which agents have been removed after January 1, 2018, and that averaged not less than 25 passengers per day during the period beginning on January 1, 2013, and ending on December 31, 2017.".

Tri-City Equipment Interlocal

April 19, 2018

6:30 PM

Cut Bank City Hall

The meeting was call to order at 6:30Pm by Chairman Tim Curtiss

CALL TO ORDER/SIGN-IN

Members signed in and the following were present: (Cut Bank) Chairman Tim Curtiss, Council Member Tim Kipp; (Shelby) Mayor Gary McDermott, City Superintendent Loren Skartved, Council Member Bill Moritz; (Conrad) City Superintendent David Zimbelman, Council Member Cory Rilley; (Cut Bank) Treasurer Linda Burley, Secretary Diana Gobert.

Members absent were (Cut Bank) Mayor Dan Raemaeker, City Superintendent Jim Suta; (Shelby) Council Member Justin Aikins; (Conrad) Mayor Wendy Judish.

Approval of minutes

Representative Bill Moritz made the motion to approve the April 19, 2018 Minutes. Representative Cory Rilley seconded the motion. The motion passed unanimously.

Financials

Council Member Bill Moritz made the motion to approve the financial reports for January, February, and March 2018. Council Member Cory Rilley seconded the motion. Treasurer Linda Burley gave a review of the recent audit. Council Member Cory Rilley suggested having the financials updated on cloud base. The motion was passed unanimously.

SUPERINTENDENT REPORT

City Superintendent David Zimbelman reported that annual maintenance was completed. Council Member Tim Kipp asked if there are any problems with the equipment. City Superintendent Loren

	2011		2012		2013		2014		2015		2016		2017				
	Annual Riders	Daily Average	Annual Riders	Daily Average	Annual Riders	Daily Average	Annual Riders	Daily Average	Annual Riders	Daily Average	Annual Riders	Daily Average	Annual Riders	Daily Average	Five-Year Total	Five-Year Yearly Average	Five-Year Daily Average
Charleston, WV	9,586	26.3	9,619	26.4	9,834	26.9	9,525	26.1	9,770	26.8	9,706	26.6	9,749	26.7	48,584	9,717	26.6
Cincinnati, OH	15,056	41.2	15,846	43.4	14,812	40.6	13,375	36.6	12,326	33.8	11,862	32.5	11,144	30.5	63,519	12,704	34.8
Fort Madison, IA	7,944	21.8	7,003	19.2	7,246	19.9	6,986	19.1	6,788	18.6	6,611	18.1	6,661	18.2	34,292	6,858	18.8
Garden City, KS	7,511	20.6	7,887	21.6	7,355	20.2	7,870	21.6	7,972	21.8	7,378	20.2	6,966	19.1	37,541	7,508	20.6
Hammond, LA	15,041	41.2	14,999	41.1	15,354	42.1	14,998	41.1	13,808	37.8	12,111	33.2	10,799	29.6	67,070	13,414	36.8
Havre, MT	14,007	38.4	14,198	38.9	13,392	36.7	11,343	31.1	11,181	30.6	11,756	32.2	11,570	31.7	59,242	11,848	32.5
La Junta, CO	6,653	18.2	6,566	18.0	6,711	18.4	6,918	19.0	7,256	19.9	7,080	19.4	7,009	19.2	34,974	6,995	19.2
Lamy, NM	12,579	34.5	12,589	34.5	12,551	34.4	11,652	31.9	12,390	33.9	11,373	31.2	10,768	29.5	58,734	11,747	32.2
Marshall, TX	9,021	24.7	10,025	27.5	10,555	28.9	10,184	27.9	9,390	25.7	8,005	21.9	8,404	23.0	46,538	9,308	25.5
Meridian, MS	12,989	35.6	12,120	33.2	11,500	31.5	11,275	30.9	10,863	29.8	10,179	27.9	9,417	25.8	53,234	10,647	29.2
Ottumwa, IA	10,497	28.8	11,674	32.0	11,735	32.2	11,109	30.4	10,983	30.1	12,087	33.1	12,209	33.4	58,123	11,625	31.8
Shelby, MT	13,358	36.6	15,501	42.5	14,459	39.6	11,984	32.8	11,399	31.2	10,823	29.7	10,887	29.8	59,552	11,910	32.6
Texarkana, AR	8,646	23.7	8,849	24.2	8,903	24.4	7,853	21.5	6,894	18.9	6,207	17.0	6,231	17.1	36,088	7,218	19.8
Topeka, KS	9,760	26.7	10,459	28.7	10,571	29.0	10,048	27.5	10,399	28.5	10,214	28.0	10,084	27.6	51,316	10,263	28.1
Tuscaloosa, AL	12,032	33.0	12,290	33.7	11,598	31.8	11,360	31.1	10,870	29.8	10,493	28.7	10,422	28.6	54,743	10,949	30.0

Good Morning Senator Daines,

I am writing on behalf of Mayor Gary McDermott and the City of Shelby in regard to the Brown-Portman Amtrak Amendment. The loss of staff at the Shelby Amtrak Station has impacted our community. The loss of jobs; loss of a connection to community; and loss of personal service has changed the face of Amtrak in Shelby. I have personally visited the depot prior to train arrivals and am saddened by the impersonal digital signage; lack of Amtrak presence in the facility; and unhappiness of travelers who are unfamiliar with our community to access lodging or food and visitors to Shelby who are waiting to pick up family and friends who are inconvenienced with delays. The City of Shelby hopes your will support the Senators' efforts to restore staffing to the most critical stations which includes Shelby and Havre with the Brown-Portman Amtrak Amendment. Thank you very much for your efforts on our behalf.

Lorette Carter, Community Development Director

City of Shelby, MT

(406) 434-5222

Messages have been sent to Senator Daines, Senator Tester & Rep. Gianforte (if Amendment moves to the House)

Port of Northern Montana Board of Directors
Universal Exports Limited Projects Update
August 2, 2018

- **Commercial Lynks Parcel 6 & 7 Purchase and Lease Renewal -**
  CLI would like to "Blend and Extend" their current Short-Term Lease Agreement to include an Option on Parcel 6 & 7. Universal is currently working on drafting revised language in the Lease Purchase Agreement for presentation to the PNM Board at the September Meeting.

- **Hinrichs Trading Company Parcel 8 Lease Purchase -**
  Universal is supporting the rail aspect of the HTC Project, working with BNSF for Track Plan Approval as well as Triple Tree Engineering for integration into the PNM Rail Master Plan. Expect the HTC Track Project to start in the September 2018 timeframe. We expect the HTC Rail Project to be on the order of magnitude of $500,000.00, which will be in addition to the $5.0M+ Bulk Facility Project.

- **Pat's Off-Road / Oil Worx Parcel 9 Lease Purchase -**
  Universal is working with Pat's, Triple Tree and Patrick Construction to get the scoped, designed and quoted. Currently, the Pat's Rail Project is priced at $596,000.00. Pat's is also considering constructing liquid bulk storage in the form of a Tank or Tanks capable of holding up to 1.0M Gallons of Recycled Oil. This project is being reviewed by the Pat's Team and is estimated at $1.2M.

- **BNSF Joint Marketing -**
  Universal and BNSF Railway Company met with Invigor Bioenergy Corporation on location at the Port in Shelby for a tour and discussion on providing offtake transloading. The Invigor Plant is located in Lethbridge, AB and they are interested in purchasing acreage at the Multimodal Hub Park.

- **Savage Services Transload / Lease Agreement -**
  Universal is working with the Savage Team on the Transload/Lease Agreement Draft and various operational readiness scenarios. Currently, customers are waiting for the BNSF on revised rates for DOT-1232 Rail Tank Cars following a recent derailment in Iowa earlier this summer. Working with Triple Tree Engineering and Montana DEQ for Air Quality Permitting.

- **Pacific Steel & Recycling Parcel 3 Lease Purchase -**
  Universal is leveraging a Williston, ND relationship to provide a Transloading Facility at Shelby to gather "Shred Bales" from the Alberta Canada Region. Attached you will find a set of CONFIDENTIAL Deal Points for your discussion and direction. We do expect Pacific to move quickly on this Agreement.

- **General Port of Northern Montana Support -**
  - Assisting Director with 2019 Budget Preparation
  - Supporting the FRA Grant Agreement "Local Match" Negotiations
  - Supporting the Viterra Oat Groat Transloading and Billing
  - Working with the CB Press Group on a PNM Projects Press Release and possible "Advertorial".

TOOLE COUNTY HEALTH FOUNDATION

TCHF

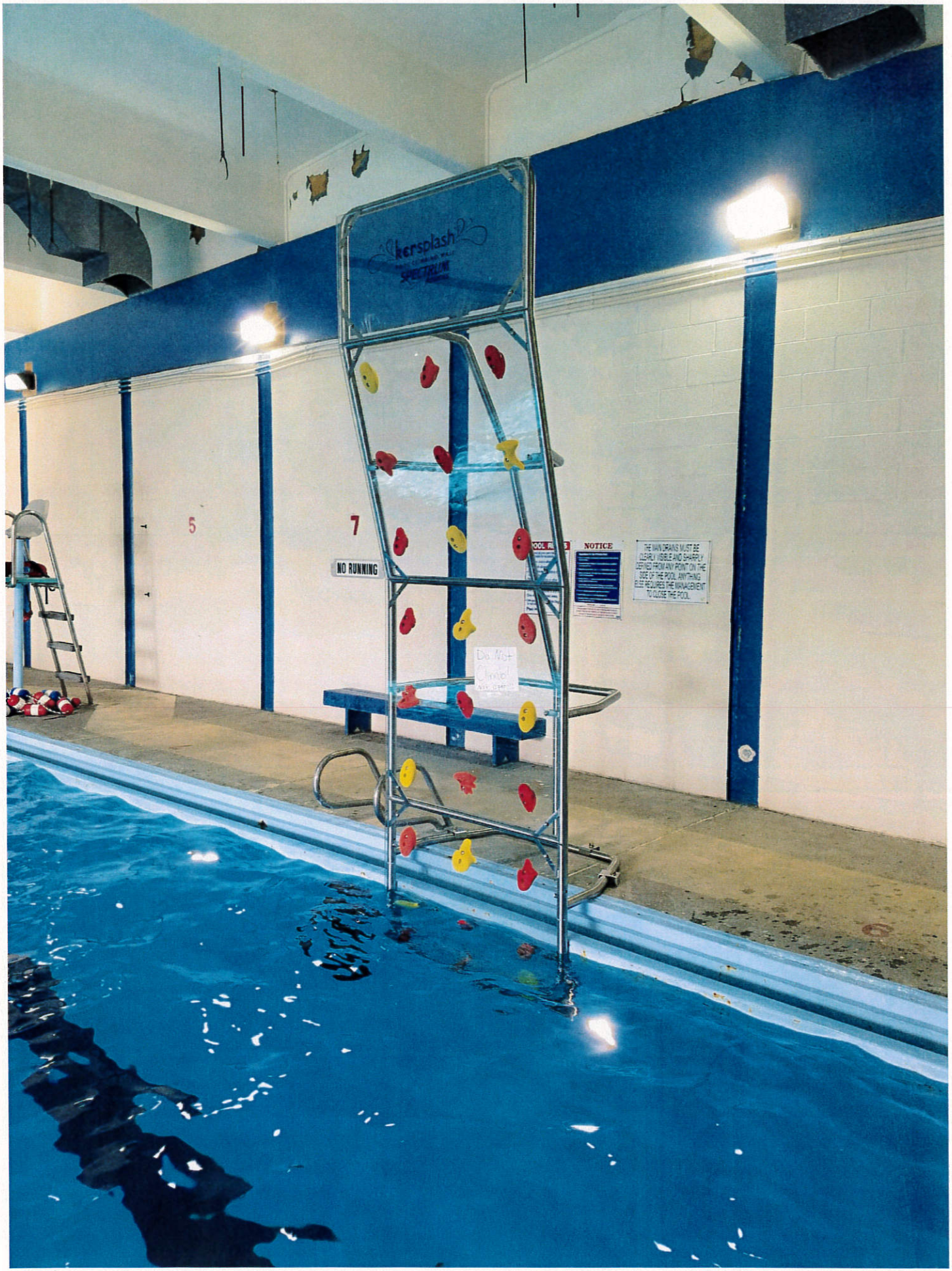
Dear City of Shelby.

Thank you for donating four passes to the Civic Center! Your support for our event is greatly appreciated and will be recognized at the event and in the event brochure. It has also been acknowledged on the event page: "TCHF 2018 Golf Tournament."

Thank you again for your support!

Gratefully,

Erin Wanken
TCHF Cooldinator


kersplash
SPECTRUM
5
7
NO RUNNING
NOTICE
THE MAIN DRAINS MUST BE CLEARLY VISIBLE AND SHARPLY DEFINED FROM ANY POINT ON THE SIDE OF THE POOL. ANYTHING ELSE REQUIRES THE MANAGEMENT TO CLOSE THE POOL.
Do Not Climb!